



January 28, 2022

Certified Mail 7018 2290 0002 3208

Travis Peacock/Merat Zarreii – Industrial Pretreatment Engineer/NPDES Program Manager
Albuquerque Bernalillo County Water Utility Authority
P.O. Box 568
Albuquerque, New Mexico 87103-0568

RE: Semi-Annual Report
Name: Intel Corporation
Permit Number: 2021A
Reporting Period: July 1, 2021 through December 31, 2021

Enclosed is Intel Corporation’s Semi-Annual Report for the above stated reporting period as required in the Wastewater Discharge Permit for the facility noted above.

The following information is enclosed:

Endorsement

Special Wastestream Pollutant Limitations - Cerium
Cyanide Certification
Average and Daily Effluent Flow Monitoring
Grease Traps, Sand Traps and Oil/Water Separators
Hazardous Air Pollutants Certification
Hazardous Substances and Pretreatment Wastes for Permit # 2021A
2021A pH Monitoring
Reporting Certification
Special Wastestream Pollutant Limitations for Permit 2021A
Toxic Organic Management Plan Certification Statement
Self-Monitoring
Source Reduction and Waste Minimization Statement

Code

CE
CN
FM6
GS
HAPS
HZ3
PH3
RC
SWSP
TC3
SM
WM

Attachments:

- A – Intel NM Grease Trap Pumping Manifests – H2 2021
- B – SWSP and Cerium Sampling Report
- C – Self-Monitoring Analytical Results – NMP and Ethylene Glycol

To clarify any information submitted, please contact Amy Reed at (505) 794-6841, or by email at amy.reed@intel.com.

Sincerely,

Mindy Koch
NM Site Corporate Services Manager

Enclosures

Permit #: 2021A
Permittee: Intel Corporation
Address: 4100 Sara Road
City: Rio Rancho
State, Zip: NM, 87124-1025

Reporting Requirements

<u>Code</u>	<u>Endorsement</u>
CE	SPECIAL WASTESTREAM POLLUTANT LIMITATIONS - CERIUM
CN	CYANIDE CERTIFICATION
FM6	AVERAGE AND DAILY EFFLUENT FLOW MONITORING
GS	GREASE TRAPS, SAND TRAPS AND OIL/WATER SEPARATORS
HAPS	HAZARDOUS AIR POLLUTANTS CERTIFICATION
HZ3	HAZARDOUS SUBSTANCES AND PRETREATMENT WASTE
PH3	2021A PH MONITORING
RC	REPORTING CERTIFICATION
SWSP	SPECIAL WASTESTREAM POLLUTANT LIMITATIONS
TC3	TOMP CERTIFICATION STATEMENT
SM	SELF-MONITORING
WM	SOURCE REDUCTION AND WASTE MINIMIZATION STATEMENT

ENDORSEMENT CE

SPECIAL WASTESTREAM POLLUTANT LIMITATIONS FOR PERMIT 2021A

COMPLIANCE REQUIREMENT: The concentration of Cerium in the flow through the sampling point shall not exceed that shown below:

POLLUTANT	MAXIMUM FOR ANY 1-DAY	MONTHLY AVERAGE	MONITORING FREQUENCY
Cerium	12.0 mg/L	3.0 mg/L	CY'20 Monthly CY'21 Semi-annual*

MONITORING REQUIREMENT: The Permittee is required to sample the site discharge for the above pollutants weekly (once per month) at the permitted sample point. Sample to be taken using 24-hour composite sampler and to be coordinated with Pretreatment for SWRP influent/effluent sampling.

* Starting in January 2021, sampling will go down to semi-annually (4-day sampling event) to mirror the other special waste stream pollutants (In, Ga, Pt).

REPORTING REQUIREMENT: The Permittee is required to report monthly sample data in their Semi-Annual Report as part of the "Special Wastestream Pollutant Report".

Semi-annual sampling for Cerium with the SWSP metals occurred from November 15th through November 18th, 2021. Semi-annual sampling results are attached (Attachment B) for reference.

Requirements of Endorsement CE have been met for the reporting period of this Semi-Annual Report.

ENDORSEMENT CN

CYANIDE CERTIFICATION

COMPLIANCE REQUIREMENT: See below.

MONITORING REQUIREMENT: None required by the Permittee.

REPORTING REQUIREMENT: The Permittee shall report either the presence or absence of Cyanide compounds on the premises during the reporting period. Example CYANIDE CERTIFICATION STATEMENTS are shown below. The Permittee shall submit the appropriate certification statement shown below with each semi-annual report submittal.

* * * *

CYANIDE CERTIFICATION STATEMENT (CYANIDE NOT PRESENT)


I hereby certify that no cyanide compounds are stored or used on the premises at this time and that no cyanide compounds were stored or used on the premises during the current permit reporting period. I further certify that the presence of any cyanide compound on the premises shall be reported to the Industrial Waste Engineer (873-7047) within 24 hours of receipt of the compound, regardless of the intended use or disposition of the material.

Facility Name: _____
Permit No.: _____ Date: _____
Signature: _____ Title: _____
Authorized Representative

* * * *

CYANIDE CERTIFICATION STATEMENT (CYANIDE PRESENT)

I hereby certify that cyanide compounds were stored or used on the premises during the current permit reporting period.

Facility Name: Intel Corporation
Permit No.: 2021A Date: 1/28/22
Signature:  Title: NM Corporate Services Manager
Authorized Representative

Cyanide compounds present on the NM site during this reporting period are listed below:

Chemical Ingredient	CAS
Sodium Dichloroisocyanurate	2893-78-9
Sodium Nitroferricyanide	14402-89-2
Hexylcyanobiphenyl	41122-70-7
Ethyl Cyanoacrylate	7085-85-0
2-Propenoic acid, 2-methyl-3-cyano-3,5-dihydro-2H-cyclopenta[b]furan-6-yl ester, polymer with 1-cyclohexyl-1-methylethyl 2-methyl-2-propenoate, cyclohexyl 2-methyl-2-propenoate and 3,5-dihydroxytricyclo[3.3.1.1 ^{3,7}]dec-1-yl 2-methyl-2-propenoate	929196-98-5
2-Propenoic acid, 2-methyl-3-cyano-3,5-dihydro-2H-cyclopenta[b]furan-6-yl ester, polymer with 1-cyclohexyl-1-methylethyl 2-methyl-2-propenoate, cyclohexyl 2-methyl-2-propenoate and 3,5-dihydroxytricyclo[3.3.1.1 ^{3,7}]dec-1-yl 2-methyl-2-propenoate, di-Me 2,2'-(1,2-diazenediyl)bis[2-methylpropanoate]	

ENDORSEMENT FM6

AVERAGE AND DAILY EFFLUENT FLOW MONITORING

COMPLIANCE REQUIREMENT: The holder of this Permit must meet the requirements of 40 CFR 403.12(e)(1), and shall submit to the Pretreatment Program, along with the semi-annual report during the months of January and July, a report which shall include a record of measured or estimated average and maximum daily flows for the reporting period of the effluent from this facility. The report shall also include a copy of this endorsement, with the relevant information filled in below.

The Pretreatment Section may allow for verifiable estimates of these flows, where justified by cost or feasibility considerations.

MONITORING REQUIREMENT: Average and maximum daily flows of all regulated process streams and, as necessary, other effluent streams from the facility.

REPORTING REQUIREMENT: The Permittee shall submit information showing the measured average daily and maximum daily flow, in gallons per day (gpd) to the Pretreatment Program from each of the following:

1. Regulated process streams; and
2. Other streams as necessary to allow use of the Combined Waste Stream Formula.

The permit holder shall submit flow meter calibration documentation with the semi-annual reports.

Average Daily Flow: 2,009,821 gallons per day

Peak Daily Flow: 2,498,221 gallons per day

Peak Daily Flow occurred on: 9/21/2021 date

DAILY EFFLUENT FLOW MONITORING

Per 40 CFR 403.12(e)(1) Intel is submitting measured average and maximum flow data for regulated process streams and un-regulated streams.

July 2021

Date	Site Outfall Flow Average (gpm)	Acid Waste Neutralization Unregulated/Dilute Flows (gpm)	Regulated Flows Average (gpm)	Unreg/Dil Flows Average (gpm)
7/1/2021	1,566	316	1,242	324
7/2/2021	1,322	153	1,161	161
7/3/2021	1,501	321	1,171	330
7/4/2021	1,295	157	1,130	166
7/5/2021	1,479	313	1,158	322
7/6/2021	1,381	159	1,214	167
7/7/2021	1,346	157	1,181	166
7/8/2021	1,518	321	1,189	329
7/9/2021	1,381	169	1,204	178
7/10/2021	1,468	318	1,142	326
7/11/2021	1,303	153	1,142	161
7/12/2021	1,333	157	1,168	166
7/13/2021	1,487	319	1,159	328
7/14/2021	1,489	314	1,167	322
7/15/2021	1,394	157	1,229	165
7/16/2021	1,411	162	1,241	170
7/17/2021	1,360	158	1,193	166
7/18/2021	1,515	321	1,185	330
7/19/2021	1,492	316	1,168	324
7/20/2021	1,350	161	1,181	169
7/21/2021	1,372	160	1,203	168
7/22/2021	1,302	148	1,146	156
7/23/2021	1,575	350	1,216	358
7/24/2021	1,567	285	1,274	293
7/25/2021	1,297	146	1,143	154
7/26/2021	1,350	153	1,189	161
7/27/2021	1,499	312	1,178	321
7/28/2021	1,505	287	1,209	296
7/29/2021	1,393	186	1,199	194
7/30/2021	1,348	156	1,184	164
7/31/2021	1,306	153	1,145	161
	gpm	gpd		
Average	1,416	2,039,554		
Peak	1,575	2,267,311	Peak Date	7/23/2021

Intel Semi-Annual Wastewater Report | H2 2021

August 2021

Date	Site Outfall Flow Average (gpm)	Acid Waste Neutralization Unregulated/Dilute Flows (gpm)	Regulated Flows Average (gpm)	Unreg/Dil Flows Average (gpm)
8/1/2021	1,460	233	1,219	241
8/2/2021	1,562	403	1,150	411
8/3/2021	1,381	156	1,217	164
8/4/2021	1,386	164	1,213	173
8/5/2021	1,484	169	1,306	178
8/6/2021	1,478	315	1,155	323
8/7/2021	1,503	320	1,175	328
8/8/2021	1,316	153	1,155	161
8/9/2021	1,344	156	1,179	164
8/10/2021	1,360	155	1,197	163
8/11/2021	1,707	481	1,218	490
8/12/2021	1,427	156	1,262	165
8/13/2021	1,362	153	1,200	162
8/14/2021	1,414	154	1,251	163
8/15/2021	1,554	314	1,232	322
8/16/2021	1,518	303	1,206	311
8/17/2021	1,385	171	1,206	179
8/18/2021	1,342	152	1,182	160
8/19/2021	1,416	163	1,244	172
8/20/2021	1,483	320	1,155	328
8/21/2021	1,405	225	1,172	233
8/22/2021	1,392	241	1,142	249
8/23/2021	1,400	163	1,229	171
8/24/2021	1,470	246	1,216	254
8/25/2021	1,421	235	1,178	243
8/26/2021	1,479	237	1,233	246
8/27/2021	1,534	243	1,283	251
8/28/2021	1,442	161	1,273	169
8/29/2021	1,596	321	1,267	329
8/30/2021	1,360	154	1,198	162
8/31/2021	1,589	266	1,315	274
	gpm	gpd		
Average	1,451	2,088,932		
Peak	1,707	2,458,240	Peak Date	8/11/2021

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September 2021

Date	Site Outfall Flow Average (gpm)	Acid Waste Neutralization Unregulated/Dilute Flows (gpm)	Regulated Flows Average (gpm)	Unreg/Dil Flows Average (gpm)
9/1/2021	1,477	202	1,267	210
9/2/2021	1,439	153	1,278	162
9/3/2021	1,667	320	1,339	328
9/4/2021	1,385	153	1,223	161
9/5/2021	1,416	152	1,256	160
9/6/2021	1,556	317	1,231	325
9/7/2021	1,528	322	1,198	330
9/8/2021	1,374	155	1,211	163
9/9/2021	1,365	155	1,202	164
9/10/2021	1,369	160	1,201	168
9/11/2021	1,509	318	1,182	327
9/12/2021	1,473	317	1,148	325
9/13/2021	1,372	152	1,211	161
9/14/2021	1,379	158	1,212	166
9/15/2021	1,331	155	1,168	163
9/16/2021	1,719	482	1,228	491
9/17/2021	1,359	153	1,197	162
9/18/2021	1,413	155	1,250	163
9/19/2021	1,424	155	1,260	164
9/20/2021	1,380	155	1,217	163
9/21/2021	1,735	478	1,249	486
9/22/2021	1,436	158	1,270	166
9/23/2021	1,406	153	1,244	161
9/24/2021	1,379	153	1,218	161
9/25/2021	1,380	153	1,219	161
9/26/2021	1,725	473	1,245	481
9/27/2021	1,392	153	1,231	161
9/28/2021	1,451	155	1,287	164
9/29/2021	1,394	154	1,232	162
9/30/2021	1,455	149	1,298	157
	gpm	gpd		
Average	1,456	2,097,050		
Peak	1,735	2,498,221	Peak Date	9/21/2021

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October 2021

Date	Site Outfall Flow Average (gpm)	Acid Waste Neutralization Unregulated/Dilute Flows (gpm)	Regulated Flows Average (gpm)	Unreg/Dil Flows Average (gpm)
10/1/2021	1,264	476	779	485
10/2/2021	1,417	152	1,256	161
10/3/2021	1,422	155	1,259	163
10/4/2021	1,222	151	1,063	159
10/5/2021	1,248	316	924	324
10/6/2021	1,228	310	910	318
10/7/2021	1,416	147	1,261	156
10/8/2021	1,402	153	1,241	161
10/9/2021	1,198	144	1,046	152
10/10/2021	1,204	301	894	310
10/11/2021	1,194	323	862	332
10/12/2021	1,410	148	1,254	156
10/13/2021	1,401	153	1,240	161
10/14/2021	1,204	151	1,045	159
10/15/2021	1,250	323	919	331
10/16/2021	1,245	164	1,073	172
10/17/2021	1,413	332	1,072	341
10/18/2021	1,345	172	1,164	181
10/19/2021	1,231	170	1,052	178
10/20/2021	1,289	332	949	340
10/21/2021	1,227	268	951	276
10/22/2021	1,402	232	1,162	240
10/23/2021	1,397	171	1,218	179
10/24/2021	1,207	211	987	219
10/25/2021	1,221	283	929	291
10/26/2021	1,330	174	1,148	182
10/27/2021	1,536	324	1,204	332
10/28/2021	1,513	179	1,325	187
10/29/2021	1,400	332	1,060	340
10/30/2021	1,495	166	1,321	174
10/31/2021	1,342	258	1,075	267
	gpm	gpd		
Average	1,325	1,907,888		
Peak	1,536	2,211,572	Peak Date	10/27/2021

Intel Semi-Annual Wastewater Report | H2 2021

November 2021

Date	Site Outfall Flow Average (gpm)	Acid Waste Neutralization Unregulated/Dilute Flows (gpm)	Regulated Flows Average (gpm)	Unreg/Dil Flows Average (gpm)
11/1/2021	1,663	233	1,422	241
11/2/2021	1,342	169	1,165	177
11/3/2021	1,317	325	985	333
11/4/2021	1,293	159	1,126	167
11/5/2021	1,493	162	1,323	170
11/6/2021	1,521	326	1,186	335
11/7/2021	1,541	167	1,366	175
11/8/2021	1,356	325	1,024	333
11/9/2021	1,407	167	1,231	176
11/10/2021	1,565	163	1,394	171
11/11/2021	1,584	333	1,243	341
11/12/2021	1,480	163	1,309	171
11/13/2021	1,513	332	1,173	340
11/14/2021	1,498	168	1,321	177
11/15/2021	1,319	161	1,150	169
11/16/2021	1,516	334	1,174	342
11/17/2021	1,333	164	1,160	173
11/18/2021	1,327	330	989	338
11/19/2021	1,559	171	1,380	179
11/20/2021	1,499	165	1,326	173
11/21/2021	1,701	331	1,362	339
11/22/2021	1,357	331	1,018	339
11/23/2021	1,648	168	1,472	177
11/24/2021	1,414	168	1,238	176
11/25/2021	1,409	163	1,238	171
11/26/2021	1,538	333	1,196	342
11/27/2021	1,457	329	1,120	337
11/28/2021	1,684	162	1,513	171
11/29/2021	1,418	168	1,242	176
11/30/2021	1,427	162	1,256	171
	gpm	gpd		
Average	1,473	2,120,625		
Peak	1,701	2,449,303	Peak Date	11/21/2021

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December 2021

Date	Site Outfall Flow Average (gpm)	Acid Waste Neutralization Unregulated/Dilute Flows (gpm)	Regulated Flows Average (gpm)	Unreg/Dil Flows Average (gpm)
12/1/2021	1,348	327	1,013	336
12/2/2021	1,422	336	1,078	344
12/3/2021	1,221	172	1,041	180
12/4/2021	1,212	169	1,035	177
12/5/2021	1,209	162	1,039	170
12/6/2021	1,359	330	1,021	338
12/7/2021	1,353	327	1,017	336
12/8/2021	1,205	162	1,035	170
12/9/2021	1,212	167	1,037	175
12/10/2021	1,180	168	1,004	176
12/11/2021	1,338	332	997	340
12/12/2021	1,323	332	982	341
12/13/2021	1,203	168	1,027	176
12/14/2021	1,247	167	1,072	175
12/15/2021	1,183	168	1,007	176
12/16/2021	1,490	377	1,104	386
12/17/2021	1,284	293	982	302
12/18/2021	1,200	170	1,022	178
12/19/2021	1,198	171	1,018	180
12/20/2021	1,275	229	1,038	237
12/21/2021	1,199	263	927	271
12/22/2021	1,326	334	983	343
12/23/2021	1,150	169	973	177
12/24/2021	1,157	161	987	170
12/25/2021	1,247	221	1,018	230
12/26/2021	1,200	270	921	279
12/27/2021	1,327	332	986	341
12/28/2021	1,149	168	972	177
12/29/2021	1,135	162	965	170
12/30/2021	1,347	331	1,007	339
12/31/2021	1,159	162	988	171
	gpm	gpd		
Average	1,253	1,804,875		
Peak	1,490	2,145,251	Peak Date	12/16/2021

ENDORSEMENT GS

GREASE TRAPS, SAND TRAPS AND OIL/WATER SEPARATORS

COMPLIANCE REQUIREMENT: Facilities with grease traps, sand traps or oil/water separators shall periodically inspect the operation of these devices and remove accumulated grease, sand, oil or grit as required to prevent discharge of such pollutants (or materials) to the sanitary sewer.

MONITORING REQUIREMENT: The Permittee shall perform periodic inspections, as required, to assure timely removal of accumulated materials.

REPORTING REQUIREMENT: The Permittee shall document in each semi-annual report the method used to dispose of materials removed from grease traps, sand traps or oil/water separators. This must include a narrative statement, along with copies of the manifest forms for each material removed from the Permittee's facility during the reporting period. If no materials are removed during the reporting period, a statement of that fact must be submitted. Sample statements are provided below.

* * * *

Intel NM's grease trap pumping manifests for H2 2021 are included as Attachment A. The grease traps have continued to be pumped twice a month for the H2 reporting period.

GREASE, SAND, OIL OR GRIT SHIPPING CERTIFICATION STATEMENT – NO SHIPMENTS

I hereby certify that the permitted facility HAS active grease traps, sand traps or oil/water separators and NO shipments of accumulated grease, oil, sand or grit have occurred during this reporting period.

Facility Name: _____

Permit No.: _____ Date: _____

Signature: _____ Title: _____

Authorized Representative

Intel Semi-Annual Wastewater Report | H2 2021

* * * *

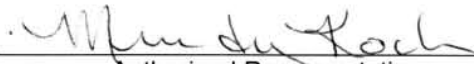
GREASE, SAND, OIL OR GRIT SHIPPING CERTIFICATION STATEMENT - SHIPMENTS

I hereby certify that the permitted facility HAS active grease traps, sand traps or oil/water separators and shipments of accumulated grease, oil, sand or grit HAVE occurred during this reporting period. Copies of manifests are attached.

Facility Name: Intel Corporation

Permit No.: 2021A

Date: 1/28/22

Signature: 
Authorized Representative

Title: NM Corporate Services
Manager

ENDORSEMENT HAPS

HAZARDOUS AIR POLLUTANTS CERTIFICATION

COMPLIANCE REQUIREMENT: The Permittee shall not use the treatment and controls located at the POTW to comply with its NESHAP.

MONITORING REQUIREMENT: None required by the Permittee.

REPORTING REQUIREMENT: The Permittee shall submit the appropriate certification statement shown below with each semi-annual report submittal.

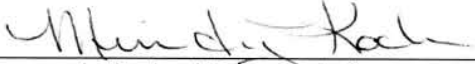
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NESHAP CERTIFICATION STATEMENT

I hereby certify that this facility does not use the treatment and controls located at the POTW to comply with its NESHAP.

Facility Name: Intel Corporation

Permit No.: 2021A Date: 1/28/22

Signature:  Title: NM Corporate Services Manager

Authorized Representative

ENDORSEMENT HZ3

HAZARDOUS SUBSTANCES AND PRETREATMENT WASTES

FOR PERMIT # 2021A

COMPLIANCE REQUIREMENT: The permittee shall insure that: 1) all pretreatment processes are handled in accordance with applicable Resource Conservation and Recovery Act (RCRA) regulations, 2) no materials removed by a pretreatment process are reintroduced into the waste stream, and, 3) hazardous substances stored on-site are not discharged to the sanitary sewer. In other words, disposal of pretreatment wastes or hazardous substances into the sanitary sewer is strictly forbidden.

MONITORING REQUIREMENTS: None required by the Permittee.

REPORTING REQUIREMENTS: The permittee shall document in each semi-annual report, the method used to dispose of materials removed by the pretreatment process and/or hazardous substances stored on-site. This must include a narrative statement, along with a summary of all hazardous materials generated from the NM site for the reporting period. All original manifests are to be maintained in the permittee's regulatory files and be available to the Water Authority upon request. If no hazardous substances or pretreatment wastes are removed during the reporting period, a statement of that fact must be submitted. Sample statements are provided.

* * * *

HAZARDOUS SUBSTANCES AND PRETREATMENT WASTES CERTIFICATION
STATEMENT

I hereby certify that NO shipments of hazardous substances or pretreatment wastes have occurred during this reporting period. **NOT APPLICABLE**

Facility Name: _____

Permit No.: _____ Date: _____

Signature: _____ Title: _____

Authorized Representative

US EPA ID. No. _____ (IF APPLICABLE)


* * * *

HAZARDOUS SUBSTANCES AND PRETREATMENT WASTES CERTIFICATION
STATEMENT

I hereby certify that shipments of hazardous substances or pretreatment wastes HAVE occurred during this reporting period. A summary of these shipments has been included with this report.

Facility Name: Intel Corporation

Permit No.: 2021A Date: 1/28/22

Signature:  Title: NM Corporate Services
Manager

Authorized Representative

US EPA ID. No. NMD000609339 (IF APPLICABLE)

**HAZARDOUS SUBSTANCES AND PRETREATMENT
WASTE MANAGEMENT**

Intel Corporation utilizes Veolia Environmental Services Technical Solutions, Evoqua Water Technologies, Clean Harbors Environmental and Alpha-Omega Recycling for removal and disposal of all hazardous substances generated at the New Mexico site.

Veolia Environmental Services Technical Solutions, Evoqua Water Technologies, Clean Harbors Environmental Services and Alpha-Omega Recycling are EPA permitted Treatment Storage and Disposal Facilities (TSDFs). The addresses of the facilities are below:

Veolia Environmental Services Technical Solutions

9131 East 96th Avenue
Henderson, CO 80640
Phone Number: (303) 289-4827

Evoqua Water Technologies

2430 Rose Place
Roseville, MN 55113
Phone Number: (651) 638-1330

Clean Harbors Environmental Services

1340 West Lincoln Street
Phoenix, AZ 85007
Phone Number: (602) 258-6155

Alpha-Omega Recycling

315 Whatley Road
Longview, TX 75604
Phone Number: (903) 297-7272

A summary report of all hazardous materials generated from the New Mexico site for the reporting period is included. All original manifests are maintained in our regulatory files and are available to the Water Authority upon request.

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Shipping Doc. Number	Ship Date	Profile Number	Waste Name	Quantity (lbs)	Quantity (tons)
015847234FLE	7/1/2021	DECANT PBR-40	Decant Drum PBR 800	11	8.51
001855806VES	7/1/2021	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	40000	8.23
015847235FLE	7/5/2021	DECANT PBR-40	Decant Drum PBR 800	11	8.74
015852185FLE	7/5/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	20	9.51
015528020FLE	7/5/2021	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	8.74
015847198FLE	7/5/2021	DECANT HCL37%	Decant HCl37%	76	8.63
015847222FLE	7/5/2021	DECANT OPD4262	Decant OPD4262	99	8.69
015847199FLE	7/6/2021	DECANT HCL37%	Decant HCl37%	38	8.53
015852186FLE	7/7/2021	Decant PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	8.34
013488170FLE	7/7/2021	DecanCMPCleanBG	Decant Drum CMP Cleaner BG1	10	9.13
015847200FLE	7/7/2021	DECANT HCL37%	Decant HCl37%	38	9.45
015847223FLE	7/7/2021	DECANT OPD4262	Decant OPD4262	33	8.47
022040606JJK	7/7/2021	7919597	Cation Exchange Media (SCH) - SCW	1691	8.05
015528021FLE	7/8/2021	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	8.16
001855864VES	7/8/2021	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	32500	8.54
015847201FLE	7/9/2021	DECANT HCL37%	Decant HCl37%	38	8.07
015847236FLE	7/9/2021	DECANT PBR-800	Decant Drum PBR 800	11	9.12
015847237FLE	7/12/2021	DECANT PBR-40	Decant Drum PBR 800	11	8.54
015852187FLE	7/12/2021	Decant PGMEA-PM	Decant Drum PGMEA - PM Acetate	20	9.04
015847202FLE	7/12/2021	DECANT HCL37%	Decant HCl37%	38	8.29
015847224FLE	7/12/2021	DECANT OPD4262	Decant OPD4262	99	8.38
001855817VES	7/12/2021	448115	SOLVENT, GENERAL FAB 11S	40000	6.98
015526347FLE	7/13/2021	DECANT PK-HUZ	Decant PK-HUZ	31	8.5
015847203FLE	7/13/2021	DECANT HCL37%	Decant HCl37%	38	8.36
015528022FLE	7/14/2021	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.0495
015847225FLE	7/14/2021	DECANT OPD4262	Decant OPD4262	66	0.0425
015852188FLE	7/15/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.052
015847204FLE	7/15/2021	DECANT HCL37%	Decant HCl37%	38	0.0525
015847226FLE	7/16/2021	DECANT OPD4262	Decant OPD4262	33	0.031
015759332FLE	7/16/2021	DECANT PBR-800	Decant Drum PBR 800	11	0.153
015852189FLE	7/19/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.8715
015847205FLE	7/19/2021	DECANT HCL37%	Decant HCl37%	38	0.056
015847227FLE	7/19/2021	DECANT OPD4262	Decant OPD4262	66	0.0925
001855880VES	7/19/2021	256683	CLEANSORB COLUMNS - CS200PD	765	0.0085
001855865VES	7/19/2021	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	41120	0.12
015847238FLE	7/19/2021	DECANT PBR-800	Decant Drum PBR 800	11	0.2815
015526348FLE	7/20/2021	DECANT PK-HUZ	Decant PK-HUZ	31	0.0805

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015852190FLE	7/20/2021	Decant PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.2705
015528023FLE	7/20/2021	Decant KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.1335
015847206FLE	7/20/2021	DECANT HCL37%	Decant HCl37%	76	0.7455
015847228FLE	7/20/2021	DECANT OPD4262	Decant OPD4262	33	1.1325
022040608JJK	7/21/2021	7919597	Cation Exchange Media (SCH) - SCW	1510	1.1635
015847207FLE	7/22/2021	DECANT HCL37%	Decant HCl37%	38	0.878
015852191FLE	7/23/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.0705
015847229FLE	7/23/2021	DECANT OPD4262	Decant OPD4262	33	0.06
015847239FLE	7/23/2021	DECANT PBR-800	Decant Drum PBR 800	11	0.0275
015847208FLE	7/26/2021	DECANT HCL37%	Decant HCl37%	38	0.032
015847230FLE	7/26/2021	DECANT OPD4262	Decant OPD4262	66	0.0375
001855884VES	7/26/2021	663314	ROS CYLINDER SPENT RESIN FROM CLEANSORB	186	0.039
001855866VES	7/26/2021	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	31440	1.2925
015847240FLE	7/26/2021	DECANT PBR-800	Decant Drum PBR 800	11	0.207
015528024FLE	7/27/2021	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	8.2
015847209FLE	7/27/2021	DECANT HCL37%	Decant HCl37%	33	6.51
015847231FLE	7/27/2021	DECANT OPD4262	Decant OPD4262	33	7.38
015526349FLE	7/28/2021	DECANT PK-HUZ	Decant PK-HUZ	31	7.64
015852192FLE	7/28/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	20	8.14
015847210FLE	7/29/2021	DECANT HCL37%	Decant HCl37%	38	7.95
015852210FLE	7/29/2021	DECANT OPD4262	Decant OPD4262	66	8.14
001855688VES	7/29/2021	483253	SOLVENT, GENERAL-MIXED (GSW/SOG)	41460	9.21
015847211FLE	7/30/2021	DECANT HCL37%	Decant HCl37%	38	8.56
015847241FLE	7/30/2021	DECANT PBR-800	Decant Drum PBR 800	11	7.89
015852193FLE	8/2/2021	Decant PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	6.86
015852205FLE	8/2/2021	DECANT HCL37%	Decant HCl37%	76	7.86
015852211FLE	8/2/2021	DECANT OPD4262	Decant OPD4262	66	7.42
022040610JJK	8/2/2021	7919597	Cation Exchange Media (SCH) - SCW	1521	8.42
015528025FLE	8/3/2021	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	7.81
015852212FLE	8/3/2021	DECANT OPD4262	Decant OPD4262	33	6.9
015852220FLE	8/3/2021	DECANT PBR-800	Decant Drum PBR 800	11	7.89
015852206FLE	8/4/2021	DECANT HCL37%	Decant HCl37%	38	7.88
015852194FLE	8/5/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	20	7.99
015852213FLE	8/5/2021	DECANT OPD4262	Decant OPD4262	33	8.12
001855867VES	8/5/2021	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	40280	7.1
015852207FLE	8/6/2021	DECANT HCL37%	Decant HCl37%	38	7.8
015852195FLE	8/9/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	7.96
015852208FLE	8/9/2021	DECANT HCL37%	Decant HCl37%	38	7.26

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015852214FLE	8/9/2021	DECANT OPD4262	Decant OPD4262	99	8.27
001855818VES	8/9/2021	448115	SOLVENT, GENERAL FAB 11S	27560	7.67
015852221FLE	8/9/2021	DECANT PBR-800	Decant Drum PBR 800	11	8.21
015852209FLE	8/10/2021	DECANT HCL37%	Decant HCl37%	38	7.39
015852222FLE	8/10/2021	DECANT PBR-800	Decant Drum PBR 800	11	7.74
015847249FLE	8/11/2021	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	8.1
015852215FLE	8/11/2021	DECANT OPD4262	Decant OPD4262	33	7.63
015852196FLE	8/12/2021	Decant PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	7.99
015852200FLE	8/12/2021	DECANT HCL37%	Decant HCl37%	76	7.38
001855868VES	8/12/2021	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	27820	0.142
015852216FLE	8/13/2021	DECANT OPD4262	Decant OPD4262	33	0.2925
015526350FLE	8/16/2021	DECANT PK-HUZ	Decant PK-HUZ	31	0.0575
015852197FLE	8/16/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	1.208
015852201FLE	8/16/2021	DECANT HCL37%	Decant HCl37%	38	0.3985
015852217FLE	8/16/2021	DECANT OPD4262	Decant OPD4262	66	0.338
015852223FLE	8/16/2021	DECANT PBR-800	Decant Drum PBR 800	11	0.2645
015528026FLE	8/17/2021	Decant KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.0465
015852202FLE	8/17/2021	DECANT HCL37%	Decant HCl37%	38	0.053
015852198FLE	8/18/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.0495
015852218FLE	8/18/2021	DECANT OPD4262	Decant OPD4262	33	0.0515
001855899VES	8/18/2021	256683	CLEANSORB COLUMNS - CS200PD	765	0.0505
015852199FLE	8/19/2021	Decant PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.262
015852203FLE	8/19/2021	DECANT HCL37%	Decant HCl37%	38	0.249
015852219FLE	8/19/2021	DECANT OPD4262	Decant OPD4262	33	0.236
015852224FLE	8/19/2021	DECANT PBR-800	Decant Drum PBR 800	11	0.1015
015854351FLE	8/20/2021	DECANT PK-HUZ	Decant PK-HUZ	31	0.0345
015759272FLE	8/23/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.02
015528027FLE	8/23/2021	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.013
015759312FLE	8/23/2021	DECANT OPD4262	Decant OPD4262	66	0.0355
015852204FLE	8/23/2021	DECANT HCL37%	Decant HCl37%	114	0.0345
001855869VES	8/23/2021	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	40600	0.0325
015759292FLE	8/25/2021	DECANT HCL37%	Decant HCl37%	76	0.3365
015759313FLE	8/25/2021	DECANT OPD4262	Decant OPD4262	66	0.412
015852225FLE	8/25/2021	DECANT PBR-800	Decant Drum PBR 800	11	0.408
015759273FLE	8/26/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.1975
015759274FLE	8/27/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	8.2
015759293FLE	8/27/2021	DECANT HCL37%	Decant HCl37%	38	7.35
015759314FLE	8/27/2021	DECANT OPD4262	Decant OPD4262	66	8.01
015852226FLE	8/27/2021	DECANT PBR-800	Decant Drum PBR 800	11	7.67

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015759294FLE	8/30/2021	DECANT HCL37%	Decant HCl37%	38	7.87
015759315FLE	8/30/2021	DECANT OPD4262	Decant OPD4262	33	7.81
015847243FLE	8/30/2021	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	7.87
001855906VES	8/30/2021	256683	CLEANSORB COLUMNS - CS200PD	765	7.87
001855870VES	8/30/2021	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	28980	8.1
015854352FLE	8/31/2021	DECANT PK-HUZ	Decant PK-HUZ	31	7.79
015759295FLE	8/31/2021	DECANT HCL37%	Decant HCl37%	38	8.24
015759316FLE	8/31/2021	DECANT OPD4262	Decant OPD4262	33	8.04
015852227FLE	8/31/2021	DECANT PBR-800	Decant Drum PBR 800	11	7.29
015759275FLE	9/1/2021	Decant PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	7.93
022040612JJK	9/1/2021	7919597	Cation Exchange Media (SCH) - SCW	3440	7.41
015759276FLE	9/2/2021	Decant PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	7.86
015759296FLE	9/2/2021	DECANT HCL37%	Decant HCl37%	38	7.54
015759317FLE	9/2/2021	DECANT OPD4262	Decant OPD4262	33	7.48
001855819VES	9/2/2021	448115	SOLVENT, GENERAL FAB 11S	39280	7.75
015759297FLE	9/3/2021	DECANT HCL37%	Decant HCl37%	38	7.31
015759318FLE	9/3/2021	DECANT OPD4262	Decant OPD4262	33	8.75
015759277FLE	9/5/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	7.01
015759319FLE	9/5/2021	DECANT OPD4262	Decant OPD4262	33	0.0205
015847244FLE	9/5/2021	Decant KOH 10%	Decant Drum Potassium Hydroxide 10%	12	8.09
015759298FLE	9/7/2021	DECANT HCL37%	Decant HCl37%	38	0.0295
015759320FLE	9/7/2021	DECANT OPD4262	Decant OPD4262	33	7.2
015852228FLE	9/7/2021	DECANT PBR-800	Decant Drum PBR 800	11	8.44
015759299FLE	9/8/2021	DECANT HCL37%	Decant HCl37%	38	0.0195
015759321FLE	9/8/2021	DECANT OPD4262	Decant OPD4262	33	7.49
015759300FLE	9/9/2021	DECANT HCL37%	Decant HCl37%	38	0.2485
015852229FLE	9/9/2021	DECANT PBR-800	Decant Drum PBR 800	11	0.3115
015759278FLE	9/10/2021	Decant PGMEA-PM	Decant Drum PGMEA - PM Acetate	20	7.02
015759301FLE	9/10/2021	DECANT HCL37%	Decant HCl37%	38	7.67
015759322FLE	9/10/2021	DECANT OPD4262	Decant OPD4262	33	0.0935
015854353FLE	9/13/2021	DECANT PK-HUZ	Decant PK-HUZ	62	8.24
015759302FLE	9/13/2021	DECANT HCL37%	Decant HCl37%	38	7.21
015759323FLE	9/13/2021	DECANT OPD4262	Decant OPD4262	33	0.01
015847245FLE	9/13/2021	Decant KOH 10%	Decant Drum Potassium Hydroxide 10%	12	6.9
001855871VES	9/13/2021	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	41840	0.0105
015759333FLE	9/13/2021	DECANT PBR-800	Decant Drum PBR 800	11	0.01
001855918VES	9/14/2021	1040832	RR1 LEAD DECON WATER	477	0.0045
001855918VES	9/14/2021	1040832	RR1 LEAD DECON WATER	491	0.0645
001855918VES	9/14/2021	1040832	RR1 LEAD DECON WATER	463	0.0745
001855918VES	9/14/2021	1040832	RR1 LEAD DECON WATER	473	0.065

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001855918VES	9/14/2021	1040832	RR1 LEAD DECON WATER	472	0.008
001855918VES	9/14/2021	1040832	RR1 LEAD DECON WATER	335	0.0365
001855918VES	9/14/2021	1040832	RR1 LEAD DECON WATER	453	0.249
001855918VES	9/14/2021	1040832	RR1 LEAD DECON WATER	399	0.692
001855918VES	9/14/2021	1040832	RR1 LEAD DECON WATER	1410	0.9095
001855918VES	9/14/2021	1053096	STAINLESS STEEL PART W/ PHOTOSENSITIZER	226	0.706
015759279FLE	9/14/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.0675
015759303FLE	9/14/2021	DECANT HCL37%	Decant HCl37%	76	0.237
015759324FLE	9/14/2021	DECANT OPD4262	Decant OPD4262	66	0.122
001855918VES	9/14/2021	385814	ARSENIC & PHOS DEBRIS, HAZ W/ OIL	202	0.0985
001855918VES	9/14/2021	442913	DEBRIS, ARSENIC	151	0.2195
001855918VES	9/14/2021	317498	P4 TRAPS FOR CLEAN & RETURN RC9330	168	0.054
001855918VES	9/14/2021	399773	SOLVENTS, HMDS	66	0.855
001855918VES	9/14/2021	692557	LIQUIFIED REFRIGERATING CYLINDERS	40	0.054
001855918VES	9/14/2021	202100	IPA CONTAMINATED WIPES	562	0.056
001855918VES	9/14/2021	202100	IPA CONTAMINATED WIPES	536	0.0585
001855918VES	9/14/2021	202100	IPA CONTAMINATED WIPES	489	0.053
001855918VES	9/14/2021	202100	IPA CONTAMINATED WIPES	440	0.0305
001855918VES	9/14/2021	202100	IPA CONTAMINATED WIPES	522	0.2425
001855918VES	9/14/2021	202100	IPA CONTAMINATED WIPES	320	0.096
001855918VES	9/14/2021	366524	AEROSOL CANS	33	0.0545
001855918VES	9/14/2021	366535	PAINT RELATED MATERIALS	11	0.3765
001855918VES	9/14/2021	385814	ARSENIC & PHOS DEBRIS, HAZ W/ OIL	138	0.3295
001855918VES	9/14/2021	385814	ARSENIC & PHOS DEBRIS, HAZ W/ OIL	202	0.336
001855918VES	9/14/2021	385814	ARSENIC & PHOS DEBRIS, HAZ W/ OIL	196	8.2
001855918VES	9/14/2021	385814	ARSENIC & PHOS DEBRIS, HAZ W/ OIL	219	0.0315
001855918VES	9/14/2021	385814	ARSENIC & PHOS DEBRIS, HAZ W/ OIL	195	0.1395
001855918VES	9/14/2021	399825	EDT PARTS	210	0.2065
001855918VES	9/14/2021	442913	DEBRIS, ARSENIC	133	0.2005
001855918VES	9/14/2021	442913	DEBRIS, ARSENIC	101	0.0175
001855918VES	9/14/2021	442913	DEBRIS, ARSENIC	108	0.016
001855918VES	9/14/2021	442913	DEBRIS, ARSENIC	151	0.204
001855918VES	9/14/2021	442913	DEBRIS, ARSENIC	150	0.0165
001855918VES	9/14/2021	442913	DEBRIS, ARSENIC	129	0.0155
001855918VES	9/14/2021	442913	DEBRIS, ARSENIC	153	0.017
001855918VES	9/14/2021	442913	DEBRIS, ARSENIC	106	0.019
001855918VES	9/14/2021	442913	DEBRIS, ARSENIC	121	0.2125
001855918VES	9/14/2021	442913	DEBRIS, ARSENIC	111	0.175
001855918VES	9/14/2021	442913	DEBRIS, ARSENIC	99	0.1425
001855918VES	9/14/2021	442913	DEBRIS, ARSENIC	165	0.2115

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001855918VES	9/14/2021	442913	DEBRIS, ARSENIC	168	0.1605
001855918VES	9/14/2021	442913	DEBRIS, ARSENIC	155	0.172
001855918VES	9/14/2021	442913	DEBRIS, ARSENIC	98	0.1005
001855918VES	9/14/2021	442913	DEBRIS, ARSENIC	141	0.1475
001855918VES	9/14/2021	442923	BROKEN MERCURY LIGHT BULBS	4	7.49
001855918VES	9/14/2021	442983	LABPACK	14	8.37
001855918VES	9/14/2021	533232	DEBRIS, LEAD	76	7.13
001855918VES	9/14/2021	533232	DEBRIS, LEAD	86	0.0155
001855918VES	9/14/2021	533335	DEBRIS, SOLVENT-HAZARDOUS	169	0.057
001855918VES	9/14/2021	533335	DEBRIS, SOLVENT-HAZARDOUS	134	0.006
001855918VES	9/14/2021	533335	DEBRIS, SOLVENT-HAZARDOUS	143	0.0165
001855918VES	9/14/2021	683966	PHOTORESIST RESIN	197	0.0105
001855918VES	9/14/2021	691900	DEBRIS, HOUSE VACUUM	79	20.36
001855918VES	9/14/2021	693403	SOLVENTS, SPIN ON GLASS	188	0.005
001855918VES	9/14/2021	713453	HMDS DEBRIS	70	0.008
001855918VES	9/14/2021	713454	CCW FILTERS, WIPES, ABSORBENTS, PPE	167	0.033
001855918VES	9/14/2021	713454	CCW FILTERS, WIPES, ABSORBENTS, PPE	92	0.019
001855918VES	9/14/2021	810691	CONTAMINATED TMAH HEEL	235	0.005
001855918VES	9/14/2021	810691	CONTAMINATED TMAH HEEL	223	0.718
001855918VES	9/14/2021	862445	TOXIC WAFER WASTE	28	0.0155
022040614JJK	9/15/2021	7919597	Cation Exchange Media (SCH) - SCW	1633	20.02
015759334FLE	9/15/2021	DECANT PBR-800	Decant Drum PBR 800	11	0.019
015759304FLE	9/16/2021	DECANT HCL37%	Decant HCl37%	38	0.0165
015759280FLE	9/17/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.005
015759325FLE	9/17/2021	DECANT OPD4262	Decant OPD4262	33	0.0055
015759281FLE	9/20/2021	Decant PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.005
015759305FLE	9/20/2021	DECANT HCL37%	Decant HCl37%	38	19.8
015759326FLE	9/20/2021	DECANT OPD4262	Decant OPD4262	33	0.038
015847246FLE	9/20/2021	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.006
001855872VES	9/20/2021	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	40420	0.033
015759335FLE	9/20/2021	DECANT PBR-800	Decant Drum PBR 800	11	0.0165
015759336FLE	9/21/2021	DECANT PBR-800	Decant Drum PBR 800	11	0.019
015759306FLE	9/21/2021	DECANT HCL37%	Decant HCl37%	38	0.005
015759327FLE	9/21/2021	DECANT OPD4262	Decant OPD4262	33	0.0155
001855941VES	9/21/2021	256683	CLEANSORB COLUMNS - CS200PD	765	0.0165
015759328FLE	9/22/2021	DECANT OPD4262	Decant OPD4262	33	0.0055
015759307FLE	9/23/2021	DECANT HCL37%	Decant HCl37%	76	0.005
001855820VES	9/23/2021	448115	SOLVENT, GENERAL FAB 11S	38260	0.0055
015759337FLE	9/27/2021	DECANT PBR-800	Decant Drum PBR 800	11	0.019

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015759282FLE	9/27/2021	Decant PGMEA-PM	Decant Drum PGMEA - PM Acetate	20	0.006
015759308FLE	9/27/2021	DECANT HCL37%	Decant HCl37%	38	0.0165
015759329FLE	9/27/2021	DECANT OPD4262	Decant OPD4262	33	0.005
015847247FLE	9/27/2021	Decant KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.0155
001855960VES	9/27/2021	663314	ROS CYLINDER SPENT RESIN FROM CLEANSORB	186	0.008
015759309FLE	9/28/2021	DECANT HCL37%	Decant HCl37%	38	0.038
015759330FLE	9/28/2021	DECANT OPD4262	Decant OPD4262	33	0.0155
015854354FLE	9/29/2021	DECANT PK-HUZ	Decant PK-HUZ	31	19.59
015759310FLE	9/29/2021	DECANT HCL37%	Decant HCl37%	38	0.019
015759331FLE	9/29/2021	DECANT OPD4262	Decant OPD4262	33	0.0165
022040616JJK	9/29/2021	7919597	Cation Exchange Media (SCH) - SCW	1670	0.019
015759283FLE	9/30/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.005
001855873VES	9/30/2021	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	42000	0.0155
015759338FLE	10/1/2021	DECANTPBR-800	Decant Drum PBR 800	11	0.093
015759284FLE	10/4/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.019
015759311FLE	10/4/2021	DECANT HCL37%	Decant HCl37%	76	0.0165
015759339FLE	10/4/2021	DECANTPBR-800	Decant Drum PBR 800	11	0.0055
015847248FLE	10/4/2021	Decant KOH 10%	Decant Drum Potassium Hydroxide 10%	12	20.55
015889540FLE	10/4/2021	DECANT OPD4262	Decant OPD4262	66	0.0165
015759285FLE	10/6/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.0155
015889541FLE	10/6/2021	DECANT OPD4262	Decant OPD4262	33	0.038
015889550FLE	10/6/2021	DECANT HCL37%	Decant HCl37%	38	0.006
001855926VES	10/7/2021	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	39760	0.0055
015889542FLE	10/7/2021	DECANT OPD4262	Decant OPD4262	33	0.005
015889551FLE	10/7/2021	DECANT HCL37%	Decant HCl37%	38	0.005
015759340FLE	10/8/2021	DECANTPBR-800	Decant Drum PBR 800	11	0.038
001855967VES	10/11/2021	256683	CLEANSORB COLUMNS - CS200PD	765	0.0165
015759286FLE	10/11/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	20	0.005
015847250FLE	10/11/2021	Decant KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.0165
015889543FLE	10/11/2021	DECANT OPD4262	Decant OPD4262	66	19.57
015889552FLE	10/11/2021	DECANT HCL37%	Decant HCl37%	38	0.0165
015889553FLE	10/12/2021	DECANT HCL37%	Decant HCl37%	38	0.0055
022040618JJK	10/13/2021	7919597	WXSCH4200SNDFR	1607	0.038
022040591JJK	10/13/2021	9919333	WXCEN4200SNVWD	2118	0.006
015854355FLE	10/13/2021	DECANT PK-HUZ	Decant PK-HUZ	31	0.005
015889544FLE	10/13/2021	DECANT OPD4262	Decant OPD4262	33	0.7905
013488171FLE	10/13/2021	DecanCMPCleanBG	Decant Drum CMP Cleaner BG1	10	0.019
015889554FLE	10/14/2021	DECANT HCL37%	Decant HCl37%	38	0.0165
001855822VES	10/14/2021	448115	SOLVENT, GENERAL FAB 11S	39520	17.66

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015759341FLE	10/15/2021	DECANTPBR-800	Decant Drum PBR 800	11	0.005
015889545FLE	10/15/2021	DECANT OPD4262	Decant OPD4262	33	0.019
015889555FLE	10/15/2021	DECANT HCL37%	Decant HCl37%	38	0.0055
001855927VES	10/18/2021	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	42640	0.765
015759287FLE	10/18/2021	Decant PGMEA-PM	Decant Drum PGMEA - PM Acetate	20	20.41
015759342FLE	10/18/2021	DECANTPBR-800	Decant Drum PBR 800	11	0.019
015847251FLE	10/18/2021	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.006
015854356FLE	10/18/2021	DECANT PK-HUZ	Decant PK-HUZ	31	0.033
015889546FLE	10/18/2021	DECANT OPD4262	Decant OPD4262	33	0.0155
015889556FLE	10/18/2021	DECANT HCL37%	Decant HCl37%	38	0.019
015889557FLE	10/19/2021	DECANT HCL37%	Decant HCl37%	38	0.6805
015889547FLE	10/20/2021	DECANT OPD4262	Decant OPD4262	66	0.0165
001855856VES	10/21/2021	483253	SOLVENT, GENERAL-MIXED (GSW/SOG)	35080	0.01
015889558FLE	10/21/2021	DECANT HCL37%	Decant HCl37%	38	0.019
001855928VES	10/25/2021	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	31440	0.0055
015759288FLE	10/25/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	20	0.038
015759343FLE	10/25/2021	DECANTPBR-800	Decant Drum PBR 800	11	0.006
015852160FLE	10/25/2021	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.033
015889548FLE	10/25/2021	DECANT OPD4262	Decant OPD4262	66	0.019
016453589FLE	10/25/2021	DECANT HCL37%	Decant HCl37%	76	0.0165
015759344FLE	10/26/2021	DecantPBR-800	Decant Drum PBR 800	11	0.0055
022040620JJK	10/27/2021	7919597	WXSCH4200SNDFR	1625	0.005
015889549FLE	10/27/2021	DECANT OPD4262	Decant OPD4262	33	20.44
016453590FLE	10/27/2021	DECANT HCL37%	Decant HCl37%	38	0.005
016453591FLE	10/28/2021	DECANT HCL37%	Decant HCl37%	38	0.019
015759289FLE	10/29/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.0165
015759290FLE	11/1/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.038
015759345FLE	11/1/2021	DECANTPBR-800	Decant Drum PBR 800	11	0.006
015852161FLE	11/1/2021	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.033
016453592FLE	11/1/2021	DECANT HCL37%	Decant HCl37%	76	0.0055
015854357FLE	11/2/2021	DECANT PK-HUZ	Decant PK-HUZ	31	0.005
015750878FLE	11/3/2021	DECANT HCL37%	Decant HCl37%	38	0.0155
001855929VES	11/4/2021	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	38760	0.019
015759291FLE	11/4/2021	Decant PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	16.25
015759346FLE	11/4/2021	DECANTPBR-800	Decant Drum PBR 800	11	0.3825
015750879FLE	11/5/2021	DECANT HCL37%	Decant HCl37%	38	0.019
001855823VES	11/8/2021	448115	SOLVENT, GENERAL FAB 11S	37040	0.0165
015750880FLE	11/8/2021	DECANT HCL37%	Decant HCl37%	76	0.0055
015852162FLE	11/8/2021	Decant KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.005

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015889530FLE	11/8/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	19.39
015759347FLE	11/9/2021	DECANTPBR-800	Decant Drum PBR 800	11	0.005
022040622JJK	11/10/2021	7919597	WXSCH4200SNDFR	1458	0.019
001855930VES	11/11/2021	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	25840	0.006
015854358FLE	11/11/2021	DECANT PK-HUZ	Decant PK-HUZ	31	0.033
015889531FLE	11/11/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	20	0.019
015750881FLE	11/12/2021	DECANT HCL37%	Decant HCl37%	76	2.9235
001855994VES	11/15/2021	256683	CLEANSORB COLUMNS - CS200PD	765	0.8795
015750882FLE	11/15/2021	DECANT HCL37%	Decant HCl37%	76	0.946
015759348FLE	11/15/2021	DECANTPBR-800	Decant Drum PBR 800	11	0.019
015852163FLE	11/17/2021	Decant KOH 10%	Decant Drum Potassium Hydroxide 10%	12	15.97
015889532FLE	11/17/2021	Decant PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.0165
015750883FLE	11/18/2021	DECANT HCL37%	Decant HCl37%	38	0.0055
015854359FLE	11/18/2021	DECANT PK-HUZ	Decant PK-HUZ	31	0.019
015889533FLE	11/18/2021	Decant PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.3825
012827738FLE	11/19/2021	Dec CLK-222	Decant Drum CLK-222,corrosive	15	0.0055
015750884FLE	11/19/2021	DECANT HCL37%	Decant HCl37%	38	0.01
015759349FLE	11/19/2021	DECANTPBR-800	Decant Drum PBR 800	11	0.0155
001855931VES	11/22/2021	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	41640	0.019
015750885FLE	11/22/2021	DECANT HCL37%	Decant HCl37%	38	0.033
015889534FLE	11/22/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.006
022040624JJK	11/23/2021	7919597	WXSCH4200SNDFR	1616	0.019
022040593JJK	11/23/2021	9919333	WXCEN4200SNVWD	1891	0.0165
015750048FLE	11/23/2021	DECANTPBR-800	Decant Drum PBR 800	11	0.005
015750886FLE	11/23/2021	DECANT HCL37%	Decant HCl37%	38	20.4
015750887FLE	11/28/2021	DECANT HCL37%	Decant HCl37%	76	0.0055
015759350FLE	11/28/2021	DECANTPBR-800	Decant Drum PBR 800	11	0.005
015852164FLE	11/28/2021	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.005
015889535FLE	11/28/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	20	0.057
001855932VES	11/29/2021	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	31300	0.033
015750888FLE	11/29/2021	DECANT HCL37%	Decant HCl37%	38	0.0055
015889536FLE	12/1/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.006
001855824VES	12/2/2021	448115	SOLVENT, GENERAL FAB 11S	38080	0.761
015750889FLE	12/2/2021	DECANT HCL37%	Decant HCl37%	76	0.0165
015750930FLE	12/2/2021	DECANTPBR-800	Decant Drum PBR 800	11	0.0265
015852165FLE	12/2/2021	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.0425
015854360FLE	12/2/2021	DECANT PK-HUZ	Decant PK-HUZ	31	0.015
002071512VES	12/6/2021	256683	CLEANSORB COLUMNS - CS200PD	765	0.0725

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015750890FLE	12/6/2021	DECANT HCL37%	Decant HCl37%	76	0.0455
015889537FLE	12/6/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.045
002071513VES	12/7/2021	548571	CONCENTRATED COPPER WASTE (CCW)	31980	0.052
015750931FLE	12/7/2021	DECANTPBR-800	Decant Drum PBR 800	11	0.0925
015854361FLE	12/7/2021	DECANT PK-HUZ	Decant PK-HUZ	31	0.1015
015889538FLE	12/7/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.0785
022040626JJK	12/8/2021	7919597	WXSCH4200SNDFR	1738	0.305
001855933VES	12/9/2021	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	35520	0.107
015750891FLE	12/9/2021	DECANT HCL37%	Decant HCl37%	38	0.0145
015852166FLE	12/9/2021	Decant KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.016
015750892FLE	12/10/2021	DECANT HCL37%	Decant HCl37%	38	0.0165
015750893FLE	12/13/2021	DECANT HCL37%	Decant HCl37%	38	0.0155
015750932FLE	12/13/2021	DECANTPBR-800	Decant Drum PBR 800	11	0.042
015889539FLE	12/13/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.004
002071516VES	12/14/2021	442983	LABPACK	45	0.012
002071516VES	12/14/2021	442983	LABPACK	71	0.12
002071516VES	12/14/2021	533335	DEBRIS, SOLVENT-HAZARDOUS	115	0.0595
002071516VES	12/14/2021	533335	DEBRIS, SOLVENT-HAZARDOUS	162	0.0475
002071516VES	12/14/2021	533335	DEBRIS, SOLVENT-HAZARDOUS	144	0.11
002071516VES	12/14/2021	683966	PHOTORESIST RESIN	155	0.2135
002071516VES	12/14/2021	442914	ARSENIC CONTAMINATED SLURRY MATERIAL	307	0.033
002071516VES	12/14/2021	442914	ARSENIC CONTAMINATED SLURRY MATERIAL	264	0.2675
002071516VES	12/14/2021	713453	HMDS DEBRIS	51	0.2515
002071516VES	12/14/2021	131484	PHOTORESIST WASTE	347	0.267
002071516VES	12/14/2021	862445	TOXIC WAFER WASTE	30	0.1845
002071516VES	12/14/2021	202100	IPA CONTAMINATED WIPES	317	0.2695
002071516VES	12/14/2021	202100	IPA CONTAMINATED WIPES	552	0.234
002071516VES	12/14/2021	202100	IPA CONTAMINATED WIPES	517	0.1575
002071516VES	12/14/2021	202100	IPA CONTAMINATED WIPES	548	0.138
002071516VES	12/14/2021	202100	IPA CONTAMINATED WIPES	546	0.004
002071516VES	12/14/2021	442923	BROKEN MERCURY LIGHT BULBS	10	0.005
002071516VES	12/14/2021	442913	DEBRIS, ARSENIC	133	0.054
002071516VES	12/14/2021	442913	DEBRIS, ARSENIC	139	0.0525
002071516VES	12/14/2021	442913	DEBRIS, ARSENIC	157	0.0575
002071516VES	12/14/2021	442913	DEBRIS, ARSENIC	115	0.064
002071516VES	12/14/2021	442913	DEBRIS, ARSENIC	134	0.086
002071516VES	12/14/2021	442913	DEBRIS, ARSENIC	112	0.0725
002071516VES	12/14/2021	442913	DEBRIS, ARSENIC	142	0.083
002071516VES	12/14/2021	442913	DEBRIS, ARSENIC	140	0.067

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002071516VES	12/14/2021	442913	DEBRIS, ARSENIC	111	0.049
002071516VES	12/14/2021	442913	DEBRIS, ARSENIC	143	0.066
002071516VES	12/14/2021	442913	DEBRIS, ARSENIC	251	0.0635
002071516VES	12/14/2021	442913	DEBRIS, ARSENIC	145	0.019
002071516VES	12/14/2021	533232	DEBRIS, LEAD	110	0.0165
002071516VES	12/14/2021	366524	AEROSOL CANS	47	0.005
002071516VES	12/14/2021	693403	SOLVENTS, SPIN ON GLASS	298	19.38
002071516VES	12/14/2021	399773	SOLVENTS, HMDS	35	0.0055
002071516VES	12/14/2021	399773	SOLVENTS, HMDS	33	0.005
002071516VES	12/14/2021	399773	SOLVENTS, HMDS	30	0.0155
002071516VES	12/14/2021	399773	SOLVENTS, HMDS	36	0.038
002071516VES	12/14/2021	399773	SOLVENTS, HMDS	96	0.0165
002071516VES	12/14/2021	399773	SOLVENTS, HMDS	34	0.005
002071516VES	12/14/2021	691900	DEBRIS, HOUSE VACUUM	125	0.038
002071516VES	12/14/2021	692557	LIQUIFIED REFRIGERATING CYLINDERS	16	0.0165
002071516VES	12/14/2021	399825	EDT PARTS	174	0.006
002071516VES	12/14/2021	399825	EDT PARTS	184	0.0165
002071516VES	12/14/2021	399825	EDT PARTS	131	20.88
002071516VES	12/14/2021	317498	P4 TRAPS FOR CLEAN & RETURN RC9330	81	0.0055
002071516VES	12/14/2021	317498	P4 TRAPS FOR CLEAN & RETURN RC9330	85	0.019
002071516VES	12/14/2021	385814	ARSENIC & PHOS DEBRIS, HAZ W/ OIL	196	0.0165
002071516VES	12/14/2021	385814	ARSENIC & PHOS DEBRIS, HAZ W/ OIL	82	0.005
002071516VES	12/14/2021	385814	ARSENIC & PHOS DEBRIS, HAZ W/ OIL	219	0.0155
002071516VES	12/14/2021	822140	CORROSIVE TOXIC LIQUID WASTE	17	0.038
015750894FLE	12/15/2021	DECANT HCL37%	Decant HCl37%	38	0.033
015890167FLE	12/15/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.0055
001855993VES	12/16/2021	448115	SOLVENT, GENERAL FAB 11S	35580	0.019
015750895FLE	12/16/2021	DECANT HCL37%	Decant HCl37%	38	0.006
015852167FLE	12/16/2021	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.0165
015890166FLE	12/17/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.005
001855934VES	12/20/2021	692208	SOLVENT, CORROSIVE - FAB 11 (D002)	31440	16.87
015750896FLE	12/20/2021	DECANT HCL37%	Decant HCl37%	76	0.019
015854362FLE	12/20/2021	DECANT PK-HUZ	Decant PK-HUZ	31	0.005
015890164FLE	12/20/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.033
002071526VES	12/22/2021	663314	ROS CYLINDER SPENT RESIN FROM CLEANSORB	186	0.0155
015750933FLE	12/22/2021	DECANTPBR-800	Decant Drum PBR 800	11	0.0055
022047928JJK	12/22/2021	7919597	WXSCH4200SNDFR	1561	0.038
015750897FLE	12/26/2021	DECANT HCL37%	Decant HCl37%	76	0.006

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015852168FLE	12/26/2021	DECANT KOH 10%	Decant Drum Potassium Hydroxide 10%	12	0.005
015890163FLE	12/26/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.0165
015750898FLE	12/27/2021	DECANT HCL37%	Decant HCl37%	38	2.19
015890162FLE	12/27/2021	Decant PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.038
015890161FLE	12/28/2021	DECANT PGMEA-PM	Decant Drum PGMEA - PM Acetate	10	0.0165
001855852VES	12/30/2021	483253	SOLVENT, GENERAL-MIXED (GSW/SOG)	28660	0.0055
015750899FLE	12/30/2021	DECANT HCL37%	Decant HCl37%	76	0.0165

ENDORSEMENT PH3

2021A pH MONITORING

COMPLIANCE REQUIREMENT: The Permittee is required to maintain a system to monitor the pH of the effluent from each acid waste neutralization unit continuously. This monitoring is required for information purposes only. The Permittee is required to maintain a system to monitor the pH of the effluent from the site outfall continuously. Compliance with the pH limit this permit will be determined at the designated sampling point at the site outfall.

MONITORING REQUIREMENT: See above.

REPORTING REQUIREMENT: The Permittee shall notify the Industrial Waste Engineer within 24 hours of becoming aware of a pH excursion at the Site Vault lasting more than 60 minutes including circumstances and corrective action taken.

The Permittee shall include with each semi-annual report, the results of pH monitoring conducted at the permit sample point during the reporting period. Results reported must include:

- 1) Daily maximum and time of occurrence.
- 2) Daily minimum and time of occurrence.
- 3) Duration in minutes of each individual excursion above or below limits set in this permit. Limits are those stated in the Ordinance unless otherwise noted.

As noted in 40 CFR 401.17

- 1) The total time during which the pH values are outside the required range of pH values shall not exceed seven (7) hours and 26 minutes in any calendar month.
- 2) No individual excursion from the range of pH values shall exceed 60 minutes.

CONTINUOUS pH MONITORING REPORT

July 2021 – August 2021

Site Outfall Daily Minimum and Maximum pH Report										
Date	Minimum pH	Time of Occurrence	Maximum pH	Time of Occurrence	Date	Minimum pH	Time of Occurrence	Maximum pH	Time of Occurrence	
7/1/2021	6.41	7:30	9.71	0:00	8/1/2021	6.59	16:50	9.77	7:45	
7/2/2021	6.45	21:50	9.86	2:00	8/2/2021	6.23	1:30	10.97	22:50	
7/3/2021	6.43	20:40	9.73	1:50	8/3/2021	6.74	8:25	10.89	0:15	
7/4/2021	6.36	20:20	9.52	10:55	8/4/2021	6.61	19:00	10.89	3:10	
7/5/2021	6.41	10:35	9.72	2:20	8/5/2021	6.55	8:20	9.54	6:50	
7/6/2021	6.40	16:55	9.88	1:20	8/6/2021	6.38	12:15	9.39	5:40	
7/7/2021	6.55	23:55	9.65	20:15	8/7/2021	6.45	15:05	9.88	10:30	
7/8/2021	6.40	17:25	9.68	10:05	8/8/2021	6.40	23:45	9.57	3:25	
7/9/2021	6.49	9:10	9.64	0:05	8/9/2021	6.36	0:35	8.97	5:20	
7/10/2021	6.66	8:50	9.95	13:35	8/10/2021	6.45	8:55	9.30	11:40	
7/11/2021	6.54	23:55	9.91	3:55	8/11/2021	6.51	1:40	9.79	8:10	
7/12/2021	6.50	1:00	8.76	14:40	8/12/2021	6.46	9:45	9.78	6:10	
7/13/2021	6.42	18:25	9.48	15:05	8/13/2021	6.32	18:05	9.79	9:40	
7/14/2021	6.57	18:30	9.51	0:20	8/14/2021	6.24	19:05	9.40	22:55	
7/15/2021	6.45	23:45	9.57	9:30	8/15/2021	6.40	8:20	9.59	18:30	
7/16/2021	6.47	16:25	10.35	8:00	8/16/2021	6.57	13:50	9.91	0:55	
7/17/2021	6.42	11:40	9.88	16:55	8/17/2021	6.49	8:10	9.60	14:50	
7/18/2021	6.59	23:15	9.95	13:35	8/18/2021	6.54	20:25	9.90	4:50	
7/19/2021	6.40	11:20	9.10	7:50	8/19/2021	6.57	0:15	10.82	11:05	
7/20/2021	6.15	3:55	10.08	6:25	8/20/2021	6.40	21:05	9.88	0:05	
7/21/2021	6.60	10:50	10.61	3:50	8/21/2021	6.49	22:50	9.91	20:30	
7/22/2021	6.40	20:25	9.24	0:20	8/22/2021	6.42	11:40	10.00	6:20	
7/23/2021	6.50	12:55	9.91	23:45	8/23/2021	6.43	11:30	10.24	18:45	
7/24/2021	6.43	8:45	10.30	13:50	8/24/2021	6.49	21:45	9.73	0:00	
7/25/2021	6.43	4:20	9.85	1:25	8/25/2021	6.56	0:30	9.85	20:25	
7/26/2021	6.50	19:55	9.69	16:15	8/26/2021	6.43	22:55	9.94	0:55	
7/27/2021	6.53	19:00	9.75	17:05	8/27/2021	6.29	20:25	9.86	14:00	
7/28/2021	6.46	2:20	9.46	15:25	8/28/2021	6.14	17:35	9.63	19:45	
7/29/2021	6.69	12:00	10.72	16:30	8/29/2021	6.32	22:20	9.33	4:35	
7/30/2021	6.29	16:25	9.98	4:25	8/30/2021	6.10	6:25	9.27	8:05	
7/31/2021	6.41	0:55	10.02	13:35	8/31/2021	6.13	3:00	9.69	5:40	
Total Time pH Out of Range:				0	Total Time pH Out of Range:				0	

September 2021 – October 2021

Site Outfall Daily Minimum and Maximum pH Report										
Date	Minimum pH	Time of Occurrence	Maximum pH	Time of Occurrence	Date	Minimum pH	Time of Occurrence	Maximum pH	Time of Occurrence	
9/1/2021	6.27	4:05	9.96	11:05	10/1/2021	6.63	13:40	9.72	7:05	
9/2/2021	6.49	16:35	9.69	0:45	10/2/2021	6.67	16:30	9.53	0:00	
9/3/2021	6.39	23:55	10.35	7:15	10/3/2021	6.57	9:50	9.68	13:15	
9/4/2021	6.38	0:20	10.09	11:55	10/4/2021	6.64	18:55	9.60	14:00	
9/5/2021	6.38	23:50	9.55	2:00	10/5/2021	6.81	18:50	9.75	15:25	
9/6/2021	6.36	0:10	10.04	18:55	10/6/2021	6.72	22:20	9.74	3:45	
9/7/2021	6.55	19:20	9.67	1:30	10/7/2021	6.67	20:45	9.68	3:15	
9/8/2021	6.74	21:10	9.85	17:55	10/8/2021	6.69	23:25	9.55	2:05	
9/9/2021	6.58	20:45	9.94	5:15	10/9/2021	6.74	21:10	9.66	14:35	
9/10/2021	6.64	11:05	9.74	0:10	10/10/2021	6.48	12:45	9.64	2:00	
9/11/2021	6.74	4:20	9.78	15:30	10/11/2021	6.42	15:20	9.66	5:30	
9/12/2021	6.41	23:25	9.82	20:05	10/12/2021	6.66	23:55	9.63	3:35	
9/13/2021	6.55	23:40	9.67	1:35	10/13/2021	6.59	0:50	9.71	19:20	
9/14/2021	6.39	14:55	9.61	2:35	10/14/2021	6.80	0:20	9.68	18:40	
9/15/2021	6.66	23:55	9.66	18:20	10/15/2021	6.61	15:45	9.66	6:15	
9/16/2021	6.66	0:00	9.75	17:25	10/16/2021	6.54	7:05	9.65	11:50	
9/17/2021	6.86	0:00	9.68	5:25	10/17/2021	6.46	0:35	9.83	7:10	
9/18/2021	6.63	23:50	9.73	12:45	10/18/2021	6.38	19:30	9.87	20:40	
9/19/2021	6.63	23:50	9.89	13:40	10/19/2021	6.59	5:15	9.70	18:20	
9/20/2021	6.40	11:20	9.19	11:55	10/20/2021	6.58	14:20	9.56	2:15	
9/21/2021	6.53	6:05	9.51	23:25	10/21/2021	6.55	2:20	9.62	10:30	
9/22/2021	6.63	7:05	9.74	23:05	10/22/2021	6.58	2:00	9.63	5:45	
9/23/2021	6.94	22:35	9.64	0:00	10/23/2021	6.82	21:35	9.53	4:10	
9/24/2021	6.56	7:45	9.53	16:10	10/24/2021	6.29	23:50	9.23	21:50	
9/25/2021	6.69	9:00	9.59	4:05	10/25/2021	6.30	0:00	9.63	23:25	
9/26/2021	6.67	15:40	9.60	7:55	10/26/2021	6.53	11:05	9.69	13:00	
9/27/2021	6.58	16:05	9.73	22:50	10/27/2021	6.40	23:25	9.55	13:55	
9/28/2021	6.63	16:10	9.91	1:25	10/28/2021	6.38	0:05	11.61	13:20	
9/29/2021	6.61	22:10	9.66	8:20	10/29/2021	6.55	22:10	9.65	6:00	
9/30/2021	6.48	22:00	9.73	5:25	10/30/2021	6.61	19:15	9.64	13:50	
					10/31/2021	6.57	0:55	9.65	6:50	
Total Time pH Out of Range:				0	Total Time pH Out of Range:				0	

November 2021 – December 2021

Site Outfall Daily Minimum and Maximum pH Report										
Date	Minimum pH	Time of Occurrence	Maximum pH	Time of Occurrence	Date	Minimum pH	Time of Occurrence	Maximum pH	Time of Occurrence	
11/1/2021	6.36	19:30	9.77	8:55	12/1/2021	6.39	15:10	9.84	19:50	
11/2/2021	6.48	22:05	9.91	8:00	12/2/2021	6.37	15:35	9.88	0:20	
11/3/2021	6.46	11:20	9.84	17:55	12/3/2021	6.52	8:30	9.85	0:00	
11/4/2021	6.66	19:40	11.52	14:20	12/4/2021	6.54	6:55	9.58	22:20	
11/5/2021	6.71	22:35	9.87	11:30	12/5/2021	6.43	10:35	9.72	13:00	
11/6/2021	6.65	8:25	9.68	12:35	12/6/2021	6.49	22:10	9.63	16:20	
11/7/2021	6.53	12:00	9.91	9:05	12/7/2021	6.43	4:15	9.61	12:55	
11/8/2021	6.66	13:05	9.91	8:00	12/8/2021	6.39	22:45	9.72	10:40	
11/9/2021	7.18	3:05	9.66	7:50	12/9/2021	6.42	18:20	9.62	2:55	
11/10/2021	6.59	0:55	9.56	4:40	12/10/2021	6.43	0:50	9.91	15:25	
11/11/2021	6.63	6:40	9.51	4:05	12/11/2021	6.38	19:30	9.80	13:00	
11/12/2021	6.59	10:35	9.24	22:35	12/12/2021	6.39	14:30	9.86	10:30	
11/13/2021	6.49	16:20	9.85	20:05	12/13/2021	6.35	22:05	9.68	5:30	
11/14/2021	6.48	4:25	9.47	12:45	12/14/2021	6.38	12:00	9.64	0:15	
11/15/2021	6.57	1:05	9.60	7:50	12/15/2021	6.42	23:55	9.60	20:20	
11/16/2021	6.41	7:35	9.70	4:40	12/16/2021	6.40	23:55	9.84	14:30	
11/17/2021	6.42	21:10	9.59	8:55	12/17/2021	6.40	0:10	9.53	5:00	
11/18/2021	6.58	19:50	9.92	1:10	12/18/2021	6.23	3:10	9.79	4:40	
11/19/2021	6.59	0:05	10.15	1:35	12/19/2021	6.23	1:50	9.51	14:45	
11/20/2021	6.44	0:55	9.54	18:55	12/20/2021	6.22	22:10	8.82	19:30	
11/21/2021	6.41	12:05	9.76	16:50	12/21/2021	6.31	0:25	9.27	16:55	
11/22/2021	6.29	23:55	10.25	8:20	12/22/2021	6.19	1:50	9.95	11:50	
11/23/2021	6.27	0:15	9.69	5:50	12/23/2021	6.35	23:20	9.63	10:05	
11/24/2021	6.27	22:50	9.82	10:35	12/24/2021	6.37	1:25	9.74	18:00	
11/25/2021	6.32	0:10	9.73	2:55	12/25/2021	6.44	23:15	9.62	10:05	
11/26/2021	6.30	13:25	9.91	17:45	12/26/2021	6.20	13:25	9.72	8:00	
11/27/2021	6.63	15:40	10.26	10:45	12/27/2021	6.28	14:50	9.65	18:05	
11/28/2021	6.45	16:15	9.86	5:25	12/28/2021	6.51	20:45	9.70	6:40	
11/29/2021	6.48	21:55	9.82	19:15	12/29/2021	6.45	16:45	9.71	18:35	
11/30/2021	6.32	19:10	9.87	9:00	12/30/2021	6.36	14:45	9.81	2:35	
					12/31/2021	6.35	21:20	9.74	1:25	
Total Time pH Out of Range:				0	Total Time pH Out of Range:				0	

ENDORSEMENT RC

REPORTING CERTIFICATION

COMPLIANCE REQUIREMENT: The Permittee is required to certify all materials and information submitted with semi-annual reports is accurate and complete.

MONITORING REQUIREMENT: None

REPORTING REQUIREMENT: The Permittee must complete, sign and submit the Reporting Certification (shown below) with each semi-annual report.

* * * * *

REPORTING CERTIFICATION

Facility Name: Intel Corporation

Permit Number: 2021A

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for known violations.

(Signature)



Authorized Representative

1/28/22
Date

ENDORSEMENT SWSP

SPECIAL WASTESTREAM POLLUTANT LIMITATIONS FOR PERMIT 2021A

COMPLIANCE REQUIREMENT: The concentration of the following pollutants at the permitted sampling point shall not exceed the discharge limits below:

Pollutant	Maximum For Any 1-Day	Monthly Average	Monitoring Frequency
Ammonia	5,418 lbs/day	2,200 lbs/day	Weekly*
Indium	0.30 mg/L	n/a	Semi-Annually**
Gallium	3.125 mg/L	n/a	Semi-Annually**
Platinum	0.10 mg/L	n/a	Semi-Annually**

MONITORING REQUIREMENT: *Ammonia: The permittee is required to sample the site discharge weekly (once per week) using Hach method 10031, or another method approved by the Industrial Pretreatment Engineer/Program (Pretreatment). **Indium, Gallium, and Platinum: The permittee is required to sample the site discharge semi-annually. Each semi-annual monitoring event must be performed four (4) days in a row.

All monitoring must be conducted using a 24 hour composite sampler at the permitted sample point. All analysis shall use 40 CFR 136 EPA approved methods unless approved by Pretreatment. If the EPA method is not applicable, the permittee must submit production values and calculations in each semi-annual report that show the concentrations of the above pollutants at the site outfalls.

Monitoring by the permittee may be increased at the discretion of Pretreatment.

The Water Authority has the option of recouping the costs from the Permittee for Pretreatment sampling.

REPORTING REQUIREMENT: The Permittee shall notify the Industrial Pretreatment Engineer via telephone (505-289-3439) within 12 hours if any Ammonia load is greater than the monthly average limit. If the Industrial Pretreatment Engineer does not answer, the shift supervisor at the SWRP control room shall be notified (505-289-3411). If any other limit is exceeded, follow standard permit reporting requirements.

The Permittee shall report Ammonia monthly results by the 10th of each month.

The Permittee shall report on a semi-annual basis via the Semi-Annual (SA) report all "Special Wastestream Pollutants" in a single report of that title. The report shall:

- Be provided in an excel spreadsheet format with all results, flow and lbs/day load calculated and compared against limits.

- Include all client reports to be in compliance with the SM Endorsement.
- Semi-Annually the Permittee shall conduct accuracy checks per the analytical method and submit the results with each semi-annual report.

In compliance with the Endorsement SWSP reporting requirements, Intel NM submitted Ammonia reports to ABCWUA on 8/04/2021, 9/07/2021, 10/04/2021, 11/08/2021, 12/08/2021, and 1/04/2022 which included Ammonia data collected during the second half of 2021. A summary of Intel NM's analytical method accuracy checks performed during H2 2021 is included on the next page.

Semi-annual sampling for Platinum, Indium and Gallium was conducted from November 15th through November 18th, 2021. Semi-annual sampling results are attached (Attachment B) for reference.

Requirements of Endorsement SWSP have been met for the reporting period of this Semi-Annual Report.

Date	Ammonia Analytical Accuracy Checks (10 ppm Standard)
7/7/2021	9.8
7/14/2021	9.2
7/21/2021	9.7
7/28/2021	9.4
8/4/2021	9.8
8/11/2021	10.1
8/18/2021	9.9
8/25/2021	10.9
9/1/2021	10.6
9/8/2021	9.5
9/15/2021	9.7
9/22/2021	10.6
9/29/2021	10.2
10/6/2021	9.6
10/14/2021	10.2
10/20/2021	9.7
10/27/2021	9.5
11/3/2021	10.7
11/10/2021	10.8
11/17/2021	10.6
11/24/2021	10.6
12/1/2021	10.5
12/8/2021	9.9
12/15/2021	10.3
12/22/2021	10.7
12/29/2021	10.0

ENDORSEMENT TC3

TOXIC ORGANIC MANAGEMENT PLAN CERTIFICATION STATEMENT

COMPLIANCE REQUIREMENT: The most recent TOXIC ORGANIC (SOLVENT) MANAGEMENT PLAN (TOMP) submitted by the Permittee to the Industrial Waste Engineer remains in effect. The Permittee must notify the Industrial Waste Engineer, in writing, of any changes to the TOMP.

MONITORING REQUIREMENT: None required by the Permittee.

REPORTING REQUIREMENT: The Permittee shall continue to submit a TOXIC ORGANIC MANAGEMENT PLAN CERTIFICATION STATEMENT with each semiannual report. A sample certification statement has been provided below.

* * * *


The Toxic Organic Management Plan (TOMP) was last modified in October 2021 and submitted to ABCWUA at the time of revision. The October 2021 updated version of the TOMP accurately reflects current site operations.

TOXIC ORGANIC MANAGEMENT PLAN CERTIFICATION STATEMENT

Based upon my inquiry of the person or persons directly responsible for managing compliance with the permit limitations [or pretreatment standard] for total toxic organics (TTO), I certify that, to the best of my knowledge and belief, no dumping of concentrated toxic organics into the wastewaters has occurred during this reporting period. I further certify that this facility is implementing the TOXIC ORGANIC MANAGEMENT PLAN (TOMP) submitted to the Industrial Waste Engineer.

Facility Name: Intel Corporation

Permit No.: 2021A Date: 1/28/22

Signature:  Title: NM Site Corporate Services Manager

Authorized Representative

ENDORSEMENT SM

SELF-MONITORING

COMPLIANCE REQUIREMENT: Per 40 CFR 403.12(n) the Permittee is required to submit all test results from self-monitoring sampling meeting the following criteria:

- Obtained at the designated sample site;
- Obtained through appropriate sampling techniques; and
- Analyzed in accordance with the procedures established in 40 CFR 136

MONITORING REQUIREMENT: The Permittee is not required to sample the effluent flow because the Water Authority monitors. However, if the Permittee does sample and meets the above criteria, results must be submitted.

REPORTING REQUIREMENT: Within 14 days after the Permittee becomes aware of sample results meeting the Compliance Requirement above, or 24 hours after the Permittee becomes aware of sample results indicating a violation of the Wastewater Discharge Permit, the Permittee is required to submit the following:

- The date, exact place, method, and time of sampling and the names of the person or person taking the samples'
- The dates analyses were performed;
- Who performed the analyses;
- The analytical techniques/methods used; and
- The results of such analyses

The Permittee subject to the reporting requirements established in this section shall retain for a minimum of three (3) years any records of monitoring activities and results and shall make such records available for inspection and copying. This period of retention shall be extended during the course of any unresolved litigation regarding the Permittee or Water Authority or when requested by the Industrial Pretreatment Engineer.

NOTE: Split samples between the Permittee and the Water Authority, which meet the Compliance Requirement, will be averaged. All other samples, which meet the Compliance Requirement, will be used as individual sampling events. All samples, which meet the Compliance Requirement, will be used to determine the following:

- Violations of the Permittee's Wastewater Discharge Permit; and/or
- Significant non-Compliance (see Section 3-9-1 of the Water Authority Sewer Use and Wastewater Control Ordinance).

In compliance with Endorsement SM, sampling was conducted for Ethylene Glycol (EG) and 1-Methyl-2-pyrrolidinone (NMP) at Intel's outfall on August 17th, 2021. Intel NM received analytical results on August 30th, 2021 and submitted the results to ABCWUA on September 3rd, 2021. EG and NMP in recent years have been included in our semi-annual reporting of our endorsement regulated metals. Both are analytes currently reported by our site for the EPA's Toxic Release Inventory (TRI) annual reporting, and this additional sampling has been implemented to bolster the data collected for use in TRI annual reporting. Neither analytes have a sampling established procedure in 40 CFR 136, but were submitted to ABCWUA per Endorsement SM guidelines. The sample report results are included as Attachment C.

In compliance with Endorsement SM, semi-annual sampling for the special waste stream pollutants indium, gallium and platinum was conducted from November 15th through November 18th, 2021. Intel NM received analytical results on December 14th and submitted the results to ABCWUA on December 21st, 2021. The sample report results are included as Attachment B.

ENDORSEMENT WM

POLLUTION PREVENTION THROUGH SOURCE REDUCTION AND WASTE MINIMIZATION

COMPLIANCE REQUIREMENT: Permittees shall endeavor, whenever feasible, to reduce or eliminate otherwise polluting substances in waste stream(s) by source reduction, waste minimization or more effective pretreatment.

MONITORING REQUIREMENT: None required by the Permittee.

REPORTING REQUIREMENTS: The Permittee shall include a narrative statement with each semi-annual report describing any source reduction, waste minimization or pretreatment efforts undertaken during the reporting period. If no such efforts are undertaken, the Permittee shall include a statement to that effect in the report.

Pollution Prevention through Source Reduction and Waste Minimization Statement

July 2021 – December 2021

Water Use Reduction Projects:

Construction completed for the Softer Water System (SWS) on 12/17/2021. The use of the SWS will help reduce water usage, estimated to offer ~200 gpm of consumption relief. The SWS will be online in Q1 2022.

Source Reduction Projects:

None for this time period.

NM Site Recycling:

The Intel New Mexico has a site wide recycling rate goal of 90% that encompasses all waste sources.

Calcium fluoride (CaF) sludge, a byproduct of Intel NM's hydrofluoric waste treatment operations, accounts for approximately 99% of the facility's non-hazardous chemical waste. CaF sludge is a useful product for a variety of purposes, including as an additive in cement and ceramic material mixtures. CaF sludge shipments from Intel NM during H2 2021 amounted to approximately 389 tons, 99.9% of which was recycled. Intel has gone to great lengths to partner with and provide CaF Sludge to a number of industrial users in order to maintain Intel NM's 100% CaF Sludge recycle rate and ensure that none of it goes to waste, even as market demand fluctuates.

Attachments

Attachment A – Intel NM Grease Trap Pumping Manifests – H2 2021

Attachment B – SWSP and Cerium Sampling Report

Attachment C – Self-Monitoring Analytical Results – NMP and Ethylene Glycol

ATTACHMENT A

Intel NM Grease Trap Pumping Manifest – H2 2021

AAA PUMPING SERVICE, INC.

P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

DISPOSAL
TRIP MANIFEST
78664

WASTE PRODUCER		
PRODUCER'S NAME <i>Intel KLS</i>	APPROX. GALLONS <i>150</i>	DATE OF COLLECTION <i>7/19/12</i>
ADDRESS <i>4100 SAVA Rd</i>	WASTE TYPE: <input type="checkbox"/> SAND OR GRIT <input checked="" type="checkbox"/> GREASE	
CITY <i>Rio Rancho</i>	STATE <i>NM</i>	ZIP
RESPON. PERSON <i>ON BEHALF OF INTEL</i>	DATE <i>7/19/12</i>	
WASTE TRANSPORTER		
TRUCK DRIVER'S SIGNATURE <i>X [Signature]</i>	DATE <i>7/19/12</i>	PERMIT NO. <i>P1</i>
DISPOSAL SITE		

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Removal Device Report

Inspection Date	Service Date	Technician/Company	Comments
7-9-21	7-9-21	Billy Harris	AAA Pumping
RR5 Grease Trap			
Depth of water column in grease trap :			
Trap by Pot Wash	<input checked="" type="checkbox"/>	20"	
Trap Under Table	<input type="checkbox"/>	20"	
Trap by Office	<input type="checkbox"/>	15"	
Trap by Coffee Area, NW	<input type="checkbox"/>	15"	
Depth of FOG (fats, oils, grease)		12	Inches
Depth of Solids		1	Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity		<input checked="" type="radio"/> Yes	<input checked="" type="radio"/> No
Prior to opening is odor from the grease trap present 10' or greater?		<input checked="" type="radio"/> Yes	<input checked="" type="radio"/> No
Are the access covers in need of repair?		<input checked="" type="radio"/> Yes	<input checked="" type="radio"/> No
FOG Passing by grease trap?		<input checked="" type="radio"/> Yes	<input checked="" type="radio"/> No
Does grease trap need trap repair?		<input checked="" type="radio"/> Yes	<input checked="" type="radio"/> No
Are there signs the grease trap walls may be deteriorating?		<input checked="" type="radio"/> Yes	<input checked="" type="radio"/> No
Are there signs the grease trap may be leaking?		<input checked="" type="radio"/> Yes	<input checked="" type="radio"/> No
Was the grease trap pressure washed?		<input checked="" type="radio"/> Yes	<input checked="" type="radio"/> No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?		<input checked="" type="radio"/> Yes	<input checked="" type="radio"/> No
Is there any leakage under the baffle wall?		<input checked="" type="radio"/> Yes	<input checked="" type="radio"/> No
Was all grease removed from walls, ledges and ridges?		<input checked="" type="radio"/> Yes	<input checked="" type="radio"/> No
Total Gallons pumped out:		50	
Location where grease was disposed of:		AAA Pumping Yard	RECYCLED

Rio Rancho Grease Removal Device Report

Inspection Date	Service Date	Technician/Company	Comments
7-9-21	7-9-21	BILL HARJO/AAA PUMPING	
RRS Grease Trap			
Depth of water column in grease trap :			
Trap by Pot Wash [], 20"	-		
Trap Under Table [X], 20"	-		
Trap by Office [], 15"	-		
Trap by Coffee Area, NW [], 15"			
Depth of FOG (fats, oils, grease)	1.5	Inches	
Depth of Solids	1/2	Inches	
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No		
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No		
Are the access covers in need of repair?	Yes/No		
FOG Passing by grease trap?	Yes/No		
Does grease trap need trap repair?	Yes/No		
Are there signs the grease trap walls may be deteriorating?	Yes/No		
Are there signs the grease trap may be leaking?	Yes/No		
Was the grease trap pressure washed?	Yes/No		
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No		
Is there any leakage under the baffle wall?	Yes/No		
Was all grease removed from walls, ledges and ridges?	Yes/No		
Total Gallons pumped out:	52		
Location where grease was disposed of:	AAA		PUMPING YARD - RECYCLED

Rio Rancho Grease Removal Device Report

Inspection Date <u>7-9-21</u> Service Date <u>7-9-21</u> Technician/Company <u>BILLY HARVEY AAA Pumping</u>	Comments
RR5 Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash <input type="checkbox"/> , 20"	
Trap Under Table <input type="checkbox"/> , 20"	
Trap by Office <input checked="" type="checkbox"/> , 15"	
Trap by Coffee Area, NW <input type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches <u>3/2</u> Inches
Depth of Solids	<u>1/8</u> Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No <u>No</u>
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No <u>No</u>
Are the access covers in need of repair?	Yes/No <u>No</u>
FOG Passing by grease trap?	Yes/No <u>No</u>
Does grease trap need trap repair?	Yes/No <u>No</u>
Are there signs the grease trap walls may be deteriorating?	Yes/No <u>No</u>
Are there signs the grease trap may be leaking?	Yes/No <u>No</u>
Was the grease trap pressure washed?	Yes/No <u>No</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No <u>No</u>
Is there any leakage under the baffle wall?	Yes/No <u>No</u>
Was all grease removed from walls, ledges and ridges?	Yes/No <u>No</u>
Total Gallons pumped out:	<u>20</u>
Location where grease was disposed of:	<u>AAA Pumping Yard - RECYCLED</u>

Rio Rancho Grease Removal Device Report

Inspection Date <u>7-9-21</u> Service Date <u>7-9-21</u> Technician/Company <u>BILLY HARTZ/AAA Pumping</u>	Comments
RRS Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash [], 20"	-
Trap Under Table [], 20"	-
Trap by Office [], 15"	-
Trap by Coffee Area, NW [X], 15"	-
Depth of FOG (fats, oils, grease)	Inches 0
Depth of Solids	Inches 3/4
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes <input type="radio"/> No <input checked="" type="radio"/>
Prior to opening is odor from the grease trap present 10' or greater?	Yes <input type="radio"/> No <input checked="" type="radio"/>
Are the access covers in need of repair?	Yes <input type="radio"/> No <input checked="" type="radio"/>
FOG Passing by grease trap?	Yes <input type="radio"/> No <input checked="" type="radio"/>
Does grease trap need trap repair?	Yes <input type="radio"/> No <input checked="" type="radio"/>
Are there signs the grease trap walls may be deteriorating?	Yes <input type="radio"/> No <input checked="" type="radio"/>
Are there signs the grease trap may be leaking?	Yes <input type="radio"/> No <input checked="" type="radio"/>
Was the grease trap pressure washed?	Yes <input type="radio"/> No <input checked="" type="radio"/>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes <input type="radio"/> No <input checked="" type="radio"/>
Is there any leakage under the baffle wall?	Yes <input type="radio"/> No <input checked="" type="radio"/>
Was all grease removed from walls, ledges and ridges?	Yes <input type="radio"/> No <input checked="" type="radio"/>
Total Gallons pumped out:	20
Location where grease was disposed of:	AAA PUMPING YARD - RECYCLED

AAA PUMPING SERVICE, INC.

P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

DISPOSAL
TRIP MANIFEST
81088

WASTE PRODUCER

PRODUCER'S NAME Intel RRS APPROX. GALLONS 150 DATE OF COLLECTION 7/23/21
ADDRESS 4100 SAA Rd WASTE TYPE: SAND OR GRIT GREASE
CITY Albuquerque STATE NM ZIP 87102
RESPON. PERSON ON BEHALF OF INTEL DATE 7/23/21

WASTE TRANSPORTER

TRUCK DRIVER'S SIGNATURE X Billy Hays DATE 7/23/21 PERMIT NO. 81
DISPOSAL/SITE

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Removal Device Report

Inspection Date <u>7-23-21</u> Service Date <u>7-23-21</u> Technician/Company <u>BILLY HARTO / AAA Pumping</u>	Comments
RR5 Grease Trap Depth of water column in grease trap : Trap by Pot Wash <input checked="" type="checkbox"/> 20" Trap Under Table <input type="checkbox"/> 20" Trap by Office <input type="checkbox"/> 15" Trap by Coffee Area, NW <input type="checkbox"/> 15" Depth of FOG (fats, oils, grease) Depth of Solids	Inches 10 1
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity Prior to opening is odor from the grease trap present 10' or greater? Are the access covers in need of repair? FOG Passing by grease trap? Does grease trap need trap repair? Are there signs the grease trap walls may be deteriorating? Are there signs the grease trap may be leaking? Was the grease trap pressure washed? Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed? Is there any leakage under the baffle wall?	Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No Yes/No
Was all grease removed from walls, ledges and ridges? Total Gallons pumped out: Location where grease was disposed of:	Yes/No 50 AAA PUMPING YARD - RECYCLED

Rio Rancho Grease Removal Device Report

Inspection Date <u>7-23-21</u> Service Date <u>7-23-21</u> Technician/Company <u>BILLY HARTO / AAA PUMPING</u>	Comments
RR5 Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash [], 20"	-
Trap Under Table [X], 20"	-
Trap by Office [], 15"	-
Trap by Coffee Area, NW [], 15"	
Depth of FOG (fats, oils, grease)	Inches
Depth of Solids	Inches 3/4
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No <u>No</u>
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No <u>No</u>
Are the access covers in need of repair?	Yes/No <u>No</u>
FOG Passing by grease trap?	Yes/No <u>No</u>
Does grease trap need trap repair?	Yes/No <u>No</u>
Are there signs the grease trap walls may be deteriorating?	Yes/No <u>No</u>
Are there signs the grease trap may be leaking?	Yes/No <u>No</u>
Was the grease trap pressure washed?	Yes/No <u>No</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No <u>No</u>
Is there any leakage under the baffle wall?	Yes/No <u>No</u>
Was all grease removed from walls, ledges and ridges?	Yes/No <u>No</u>
Total Gallons pumped out:	50
Location where grease was disposed of:	AAA PUMPING YARD - RECYCLED

Rio Rancho Grease Removal Device Report

Inspection Date <u>7-23-21</u> Service Date <u>7-23-21</u> Technician/Company <u>BILLY HARRIS / AAA PUMPING</u>	Comments
RRS Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash [], 20"	-
Trap Under Table [], 20"	-
Trap by Office [X], 15"	-
Trap by Coffee Area, NW [], 15"	
Depth of FOG (fats, oils, grease)	Inches <u>1/32</u> Inches
Depth of Solids	<u>1/4</u> Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	<u>Yes/No</u>
Prior to opening is odor from the grease trap present 10' or greater?	<u>Yes/No</u>
Are the access covers in need of repair?	<u>Yes/No</u>
FOG Passing by grease trap?	<u>Yes/No</u>
Does grease trap need trap repair?	<u>Yes/No</u>
Are there signs the grease trap walls may be deteriorating?	<u>Yes/No</u>
Are there signs the grease trap may be leaking?	<u>Yes/No</u>
Was the grease trap pressure washed?	<u>Yes/No</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	<u>Yes/No</u>
Is there any leakage under the baffle wall?	<u>Yes/No</u>
Was all grease removed from walls, ledges and ridges?	<u>Yes/No</u>
Total Gallons pumped out:	<u>20</u>
Location where grease was disposed of:	<u>AAA PUMPING YARD - RECYCLED</u>

Rio Rancho Grease Removal Device Report

Inspection Date <u>7-23-21</u> Service Date <u>7-23-21</u> Technician/Company <u>BILLY HARSO/AAA PUMPING</u>	Comments
RR5 Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash [], 20"	
Trap Under Table [], 20"	
Trap by Office [], 15"	
Trap by Coffee Area, NW [X], 15"	
Depth of FOG (fats, oils, grease)	Inches 0
Depth of Solids	Inches 3/4
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No No
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No No
Are the access covers in need of repair?	Yes/No No
FOG Passing by grease trap?	Yes/No No
Does grease trap need trap repair?	Yes/No No
Are there signs the grease trap walls may be deteriorating?	Yes/No No
Are there signs the grease trap may be leaking?	Yes/No No
Was the grease trap pressure washed?	Yes/No No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No No
Is there any leakage under the baffle wall?	Yes/No No
Was all grease removed from walls, ledges and ridges?	Yes/No No
Total Gallons pumped out:	20
Location where grease was disposed of:	AAA PUMPING YARD - RECYCLED

AAA PUMPING SERVICE, INC.

P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

DISPOSAL
TRIP MANIFEST
81199

WASTE PRODUCER

PRODUCER'S NAME Intel RRS PHONE _____ APPROX. GALLONS 150 DATE OF COLLECTION 8/6/21
ADDRESS 4100 SAA Rd WASTE TYPE: SAND OR GRIT GREASE
CITY Rio Rancho STATE NM ZIP _____
RESPON PERSON (ON BEHALF OF INTEL) DATE 8/6/21 OTHER - DESCRIBE _____

WASTE TRANSPORTER

TRUCK DRIVER'S SIGNATURE X Billy Hoja DATE 8/6/21 PERMIT NO. 01
DISPOSAL SITE _____

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Removal Device Report

Inspection Date <u>8-6-21</u> Service Date <u>8-6-21</u> Technician/Company <u>BILLY HARJO / AAA PUMPING</u>	Comments
RR5 Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash <input checked="" type="checkbox"/> , 20"	
Trap Under Table <input type="checkbox"/> , 20"	
Trap by Office <input type="checkbox"/> , 15"	
Trap by Coffee Area, NW <input type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches
Depth of Solids	Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No <input checked="" type="radio"/> No
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No <input checked="" type="radio"/> No
Are the access covers in need of repair?	Yes/No <input checked="" type="radio"/> No
FOG Passing by grease trap?	Yes/No <input checked="" type="radio"/> No
Does grease trap need trap repair?	Yes/No <input checked="" type="radio"/> No
Are there signs the grease trap walls may be deteriorating?	Yes/No <input checked="" type="radio"/> No
Are there signs the grease trap may be leaking?	Yes/No <input checked="" type="radio"/> No
Was the grease trap pressure washed?	Yes/No <input checked="" type="radio"/> No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No <input checked="" type="radio"/> No
Is there any leakage under the baffle wall?	Yes/No <input checked="" type="radio"/> No
Was all grease removed from walls, ledges and ridges?	Yes/No <input checked="" type="radio"/> No
Total Gallons pumped out:	50
Location where grease was disposed of:	AAA PUMPING YARD - RECYCLED

Rio Rancho Grease Removal Device Report

Inspection Date <u>8-6-21</u> Service Date <u>8-6-21</u> Technician/Company <u>BILLY HARRIS/AAA Pumping</u>	Comments
RRS Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash <input type="checkbox"/> , 20"	
Trap Under Table <input checked="" type="checkbox"/> , 20"	
Trap by Office <input type="checkbox"/> , 15"	
Trap by Coffee Area, NW <input type="checkbox"/> , 15"	Inches
Depth of FOG (fats, oils, grease)	<u>1/8</u> Inches
Depth of Solids	<u>1/2</u> Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No <u>No</u>
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No <u>No</u>
Are the access covers in need of repair?	Yes/No <u>No</u>
FOG Passing by grease trap?	Yes/No <u>No</u>
Does grease trap need trap repair?	Yes/No <u>No</u>
Are there signs the grease trap walls may be deteriorating?	Yes/No <u>No</u>
Are there signs the grease trap may be leaking?	Yes/No <u>No</u>
Was the grease trap pressure washed?	Yes/No <u>No</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No <u>No</u>
Is there any leakage under the baffle wall?	Yes/No <u>No</u>
Was all grease removed from walls, ledges and ridges?	Yes/No <u>No</u>
Total Gallons pumped out:	<u>50</u>
Location where grease was disposed of:	<u>AAA Pumping Yard - RECYCLED</u>

Rio Rancho Grease Removal Device Report

Inspection Date <u>8-6-21</u> Service Date <u>8-6-21</u> Technician/Company <u>BILLY HARD/AAA PUMPING</u>	Comments
RRS Grease Trap Depth of water column in grease trap : Trap by Pot Wash [], 20" Trap Under Table [], 20" Trap by Office [X], 15" Trap by Coffee Area, NW [], 15"	Inches 1/2 Inches 1/2 Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No No
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No No
Are the access covers in need of repair?	Yes/No No
FOG Passing by grease trap?	Yes/No No
Does grease trap need trap repair?	Yes/No No
Are there signs the grease trap walls may be deteriorating?	Yes/No No
Are there signs the grease trap may be leaking?	Yes/No No
Was the grease trap pressure washed?	Yes/No No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No No
Is there any leakage under the baffle wall?	Yes/No No
Was all grease removed from walls, ledges and ridges?	Yes/No No
Total Gallons pumped out:	20
Location where grease was disposed of:	AAA PUMPING YARD - RECYCLED

Rio Rancho Grease Removal Device Report

Inspection Date <u>8-6-21</u> Service Date <u>8-6-21</u> Technician/Company <u>BILLY HARSO/AAA PUMPING</u>	Comments
RRS Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash [], 20"	
Trap Under Table [], 20"	
Trap by Office [], 15"	
Trap by Coffee Area, NW [X], 15"	
Depth of FOG (fats, oils, grease)	Inches
Depth of Solids	Inches 1/2
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes <input checked="" type="radio"/> No
Prior to opening is odor from the grease trap present 10' or greater?	Yes <input checked="" type="radio"/> No
Are the access covers in need of repair?	Yes <input checked="" type="radio"/> No
FOG Passing by grease trap?	Yes <input checked="" type="radio"/> No
Does grease trap need trap repair?	Yes <input checked="" type="radio"/> No
Are there signs the grease trap walls may be deteriorating?	Yes <input checked="" type="radio"/> No
Are there signs the grease trap may be leaking?	Yes <input checked="" type="radio"/> No
Was the grease trap pressure washed?	Yes <input checked="" type="radio"/> No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes <input checked="" type="radio"/> No
Is there any leakage under the baffle wall?	Yes <input checked="" type="radio"/> No
Was all grease removed from walls, ledges and ridges?	Yes <input checked="" type="radio"/> No
Total Gallons pumped out:	20
Location where grease was disposed of:	AAA PUMPING YARD - RECYCLED

AAA PUMPING SERVICE, INC.

P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

DISPOSAL
TRIP MANIFEST
81281

WASTE PRODUCER

PRODUCER'S NAME Intel RRS PHONE _____ DATE OF COLLECTION 8/20/12
ADDRESS 4100 Sara Rd APPROX. GALLONS 150
CITY Rio Rancho STATE NM ZIP _____ WASTE TYPE: SAND OR GRIT GREASE
RESPON. PERSON X [Signature] ON BEHALF OF INTEL DATE 8/20/12 OTHER - DESCRIBE _____

WASTE TRANSPORTER

TRUCK DRIVER'S SIGNATURE X [Signature] DATE 8/20/12 PERMIT NO. P1
DISPOSAL SITE _____

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Removal Device Report

Inspection Date <u>8-20-21</u> Service Date <u>8-20-21</u> Technician/Company <u>Billy Hardy/AAA Pumping</u>	Comments
RR5 Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash <input checked="" type="checkbox"/> 20"	
Trap Under Table <input type="checkbox"/> 20"	
Trap by Office <input type="checkbox"/> 15"	
Trap by Coffee Area, NW <input type="checkbox"/> 15"	
Depth of FOG (fats, oils, grease)	Inches <u>3</u>
Depth of Solids	Inches <u>1</u>
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No <u>Yes</u>
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No <u>No</u>
Are the access covers in need of repair?	Yes/No <u>No</u>
FOG Passing by grease trap?	Yes/No <u>No</u>
Does grease trap need trap repair?	Yes/No <u>No</u>
Are there signs the grease trap walls may be deteriorating?	Yes/No <u>No</u>
Are there signs the grease trap may be leaking?	Yes/No <u>No</u>
Was the grease trap pressure washed?	Yes/No <u>No</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No <u>No</u>
Is there any leakage under the baffle wall?	Yes/No <u>No</u>
Was all grease removed from walls, ledges and ridges?	Yes/No <u>Yes</u>
Total Gallons pumped out:	<u>50</u>
Location where grease was disposed of:	<u>AAA PUMPING YARD - RECYCLED</u>

Rio Rancho Grease Removal Device Report

Inspection Date <u>8-20-21</u> Service Date <u>8-20-21</u> Technician/Company <u>BILLY HARJO/AAA Pumping</u>	Comments
RMS Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash [], 20"	-
Trap Under Table [X], 20"	-
Trap by Office [], 15"	-
Trap by Coffee Area, NW [], 15"	-
Depth of FOG (fats, oils, grease)	Inches <u>1/8</u> Inches
Depth of Solids	<u>1/2</u> Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	<u>Yes/No</u>
Prior to opening is odor from the grease trap present 10' or greater?	<u>Yes/No</u>
Are the access covers in need of repair?	<u>Yes/No</u>
FOG Passing by grease trap?	<u>Yes/No</u>
Does grease trap need trap repair?	<u>Yes/No</u>
Are there signs the grease trap walls may be deteriorating?	<u>Yes/No</u>
Are there signs the grease trap may be leaking?	<u>Yes/No</u>
Was the grease trap pressure washed?	<u>Yes/No</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	<u>Yes/No</u>
Is there any leakage under the baffle wall?	<u>Yes/No</u>
Was all grease removed from walls, ledges and ridges?	<u>Yes/No</u>
Total Gallons pumped out:	<u>50</u>
Location where grease was disposed of:	<u>AAA PUMPING YARD - RECYCLED</u>

Rio Rancho Grease Removal Device Report

Inspection Date <u>8-20-21</u> Service Date <u>8-20-21</u> Technician/Company <u>BILLY HARJO / AAA RUMPING</u>	Comments
RR5 Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash [], 20"	
Trap Under Table [], 20"	
Trap by Office [X], 15"	
Trap by Coffee Area, NW [], 15"	
Depth of FOG (fats, oils, grease)	Inches
Depth of Solids	<u>1/16</u> Inches
	<u>1/8</u> Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No
Are the access covers in need of repair?	Yes/No
FOG Passing by grease trap?	Yes/No
Does grease trap need trap repair?	Yes/No
Are there signs the grease trap walls may be deteriorating?	Yes/No
Are there signs the grease trap may be leaking?	Yes/No
Was the grease trap pressure washed?	Yes/No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No
Is there any leakage under the baffle wall?	Yes/No
Was all grease removed from walls, ledges and ridges?	Yes/No
Total Gallons pumped out:	<u>20</u>
Location where grease was disposed of:	<u>AAA RUMPING YARD - RECYCLED</u>

Rio Rancho Grease Removal Device Report

Inspection Date <u>8-20-21</u>	Service Date <u>8-20-21</u>	Technician/Company <u>BILLY HARSO/AAA PUMPING</u>	Comments
RRS Grease Trap			
Depth of water column in grease trap :			
Trap by Pot Wash []	20"		
Trap Under Table []	20"		
Trap by Office []	15"		
Trap by Coffee Area, NW [X]	15"		
Depth of FOG (fats, oils, grease)	0	Inches	
Depth of Solids	3/4	Inches	
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No		
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No		
Are the access covers in need of repair?	Yes/No		
FOG Passing by grease trap?	Yes/No		
Does grease trap need trap repair?	Yes/No		
Are there signs the grease trap walls may be deteriorating?	Yes/No		
Are there signs the grease trap may be leaking?	Yes/No		
Was the grease trap pressure washed?	Yes/No		
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No		
Is there any leakage under the baffle wall?	Yes/No		
Was all grease removed from walls, ledges and ridges?	Yes/No		
Total Gallons pumped out:	20		
Location where grease was disposed of:	AAA		PUMPING YARD - RECYCLED

TRAPS / RRS
9-10-21

AAA PUMPING SERVICE, INC.

P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

DISPOSAL
TRIP MANIFEST
81517

WASTE PRODUCER

PRODUCER'S NAME Intel RRS PHONE _____ APPROX. GALLONS 150 DATE OF COLLECTION 9/10/21

ADDRESS 4100 SWA Rd WASTE TYPE: SAND OR GRIT GREASE

CITY Bio Arachne STATE NM ZIP _____ OTHER - DESCRIBE _____

RESPON. PERSON CON BEHALF OF INTEL DATE 9/10/21

WASTE TRANSPORTER

TRUCK DRIVER'S SIGNATURE X Billy Harris DATE 9/10/21 PERMIT NO. 81

DISPOSAL SITE _____

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Removal Device Report

Inspection Date <u>9-10-21</u>	Service Date <u>9-10-21</u>	Technician/Company <u>Billy Harsby/AAA Pumping</u>	Comments
RR5 Grease Trap			
Depth of water column in grease trap :			
Trap by Pot Wash <input checked="" type="checkbox"/> , 20"	-		
Trap Under Table <input type="checkbox"/> , 20"	-		
Trap by Office <input type="checkbox"/> , 15"	-		
Trap by Coffee Area, NW <input type="checkbox"/> , 15"			
Depth of FOG (fats, oils, grease)	Inches		
Depth of Solids	Inches		
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Inches		
Prior to opening is odor from the grease trap present 10' or greater?	<input checked="" type="radio"/> Yes/ <input type="radio"/> No		
Are the access covers in need of repair?	<input checked="" type="radio"/> Yes/ <input type="radio"/> No		
FOG Passing by grease trap?	<input checked="" type="radio"/> Yes/ <input type="radio"/> No		
Does grease trap need trap repair?	<input checked="" type="radio"/> Yes/ <input type="radio"/> No		
Are there signs the grease trap walls may be deteriorating?	<input checked="" type="radio"/> Yes/ <input type="radio"/> No		
Are there signs the grease trap may be leaking?	<input checked="" type="radio"/> Yes/ <input type="radio"/> No		
Was the grease trap pressure washed?	<input checked="" type="radio"/> Yes/ <input type="radio"/> No		
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	<input checked="" type="radio"/> Yes/ <input type="radio"/> No		
Is there any leakage under the baffle wall?	<input checked="" type="radio"/> Yes/ <input type="radio"/> No		
Was all grease removed from walls, ledges and ridges?	<input checked="" type="radio"/> Yes/ <input type="radio"/> No		
Total Gallons pumped out:	50		
Location where grease was disposed of:	AAA Pumping YARD - RECYCLED		

Rio Rancho Grease Removal Device Report

Inspection Date <u>9-10-21</u> Service Date <u>9-10-21</u> Technician/Company <u>BULLY HARS / AAA Pumping</u>	Comments
RRS Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash <input type="checkbox"/> , 20"	
Trap Under Table <input checked="" type="checkbox"/> , 20"	
Trap by Office <input type="checkbox"/> , 15"	
Trap by Coffee Area, NW <input type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches
Depth of Solids	<u>1/4</u> Inches
	<u>3/4</u> Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	<input checked="" type="radio"/> Yes <input type="radio"/> No
Prior to opening is odor from the grease trap present 10' or greater?	<input checked="" type="radio"/> Yes <input type="radio"/> No
Are the access covers in need of repair?	<input checked="" type="radio"/> Yes <input type="radio"/> No
FOG Passing by grease trap?	<input checked="" type="radio"/> Yes <input type="radio"/> No
Does grease trap need trap repair?	<input checked="" type="radio"/> Yes <input type="radio"/> No
Are there signs the grease trap walls may be deteriorating?	<input checked="" type="radio"/> Yes <input type="radio"/> No
Are there signs the grease trap may be leaking?	<input checked="" type="radio"/> Yes <input type="radio"/> No
Was the grease trap pressure washed?	<input checked="" type="radio"/> Yes <input type="radio"/> No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	<input checked="" type="radio"/> Yes <input type="radio"/> No
Is there any leakage under the baffle wall?	<input checked="" type="radio"/> Yes <input type="radio"/> No
Was all grease removed from walls, ledges and ridges?	<input checked="" type="radio"/> Yes <input type="radio"/> No
Total Gallons pumped out:	<u>50</u>
Location where grease was disposed of:	<u>AAA Pumping YARD - RECYCLED</u>

Rio Rancho Grease Removal Device Report

Inspection Date <u>9-10-21</u> Service Date <u>9-10-21</u> Technician/Company <u>BILLY HARVEY / AAA PUMPING</u>	Comments
RRS Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash [], 20"	
Trap Under Table [], 20"	
Trap by Office <input checked="" type="checkbox"/> , 15"	
Trap by Coffee Area, NW [], 15"	
Depth of FOG (fats, oils, grease)	Inches <u>1/8</u> Inches
Depth of Solids	Inches <u>1/16</u> Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes <input type="radio"/> No <input checked="" type="radio"/>
Prior to opening is odor from the grease trap present 10' or greater?	Yes <input type="radio"/> No <input checked="" type="radio"/>
Are the access covers in need of repair?	Yes <input type="radio"/> No <input checked="" type="radio"/>
FOG Passing by grease trap?	Yes <input type="radio"/> No <input checked="" type="radio"/>
Does grease trap need trap repair?	Yes <input type="radio"/> No <input checked="" type="radio"/>
Are there signs the grease trap walls may be deteriorating?	Yes <input type="radio"/> No <input checked="" type="radio"/>
Are there signs the grease trap may be leaking?	Yes <input type="radio"/> No <input checked="" type="radio"/>
Was the grease trap pressure washed?	Yes <input type="radio"/> No <input checked="" type="radio"/>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes <input type="radio"/> No <input checked="" type="radio"/>
Is there any leakage under the baffle wall?	Yes <input type="radio"/> No <input checked="" type="radio"/>
Was all grease removed from walls, ledges and ridges?	Yes <input type="radio"/> No <input checked="" type="radio"/>
Total Gallons pumped out:	<u>20</u>
Location where grease was disposed of:	<u>AAA PUMPING YARD - REC YCLED</u>

Rio Rancho Grease Removal Device Report

Inspection Date <u>9-10-21</u> Service Date <u>9-10-21</u> Technician/Company <u>BILLY HARRY / AAA PUMPINGS</u>	Comments
RRS Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash [], 20"	-
Trap Under Table [], 20"	-
Trap by Office [], 15"	-
Trap by Coffee Area, NW [X], 15"	-
Depth of FOG (fats, oils, grease)	Inches
Depth of Solids	Inches <u>0</u> 3/4 Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No <u>No</u>
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No <u>No</u>
Are the access covers in need of repair?	Yes/No <u>No</u>
FOG Passing by grease trap?	Yes/No <u>No</u>
Does grease trap need trap repair?	Yes/No <u>No</u>
Are there signs the grease trap walls may be deteriorating?	Yes/No <u>No</u>
Are there signs the grease trap may be leaking?	Yes/No <u>No</u>
Was the grease trap pressure washed?	Yes/No <u>No</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No <u>No</u>
Is there any leakage under the baffle wall?	Yes/No <u>No</u>
Was all grease removed from walls, ledges and ridges?	Yes/No <u>No</u>
Total Gallons pumped out:	<u>20</u>
Location where grease was disposed of:	<u>AAA PUMPING YARD - RECYCLED</u>

AAA PUMPING SERVICE, INC.

P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

DISPOSAL
TRIP MANIFEST
78452

WASTE PRODUCER

PRODUCER'S NAME Fintel AKS APPROX. GALLONS 150 DATE OF COLLECTION 9/24/12
ADDRESS 4100 SARA Rd WASTE TYPE: GREASE
CITY Rio Rancho STATE NM ZIP 87102 SAND OR GRIT
RESPON. PERSON X (ON BEHALF OF FINTEL) DATE 9/24/12 OTHER - DESCRIBE

WASTE TRANSPORTER

TRUCK DRIVER'S SIGNATURE X Billy Hays DATE 9/24/12 PERMIT NO. _____
DISPOSAL SITE _____

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Removal Device Report

Inspection Date <u>9-24-21</u> Service Date <u>9-24-21</u> Technician/Company <u>BILLY HARVEY / AAA PUMPING</u>	Comments
RRS Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash <input checked="" type="checkbox"/> , 20"	
Trap Under Table <input type="checkbox"/> , 20"	
Trap by Office <input type="checkbox"/> , 15"	
Trap by Coffee Area, NW <input type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches <u>10</u>
Depth of Solids	Inches <u>1</u>
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No <u>Yes</u>
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No <u>Yes</u>
Are the access covers in need of repair?	Yes/No <u>Yes</u>
FOG Passing by grease trap?	Yes/No <u>Yes</u>
Does grease trap need trap repair?	Yes/No <u>Yes</u>
Are there signs the grease trap walls may be deteriorating?	Yes/No <u>Yes</u>
Are there signs the grease trap may be leaking?	Yes/No <u>Yes</u>
Was the grease trap pressure washed?	Yes/No <u>Yes</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No <u>Yes</u>
Is there any leakage under the baffle wall?	Yes/No <u>Yes</u>
Was all grease removed from walls, ledges and ridges?	Yes/No <u>Yes</u>
Total Gallons pumped out:	<u>50</u>
Location where grease was disposed of:	<u>AAA PUMPING YARD - RECYCLED</u>

Rio Rancho Grease Removal Device Report

Inspection Date <u>9-24-21</u> Service Date <u>9-24-21</u> Technician/Company <u>BILLY HARSO/AAA Pumping</u>	Comments
RR5 Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash <input type="checkbox"/> , 20"	
Trap Under Table <input checked="" type="checkbox"/> , 20"	
Trap by Office <input type="checkbox"/> , 15"	
Trap by Coffee Area, NW <input type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches <u>1/4</u> Inches
Depth of Solids	<u>1/4</u> Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	<input checked="" type="radio"/> Yes <input type="radio"/> No
Prior to opening is odor from the grease trap present 10' or greater?	<input checked="" type="radio"/> Yes <input type="radio"/> No
Are the access covers in need of repair?	<input checked="" type="radio"/> Yes <input type="radio"/> No
FOG Passing by grease trap?	<input checked="" type="radio"/> Yes <input type="radio"/> No
Does grease trap need trap repair?	<input checked="" type="radio"/> Yes <input type="radio"/> No
Are there signs the grease trap walls may be deteriorating?	<input checked="" type="radio"/> Yes <input type="radio"/> No
Are there signs the grease trap may be leaking?	<input checked="" type="radio"/> Yes <input type="radio"/> No
Was the grease trap pressure washed?	<input checked="" type="radio"/> Yes <input type="radio"/> No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	<input checked="" type="radio"/> Yes <input type="radio"/> No
Is there any leakage under the baffle wall?	<input checked="" type="radio"/> Yes <input type="radio"/> No
Was all grease removed from walls, ledges and ridges?	<input checked="" type="radio"/> Yes <input type="radio"/> No
Total Gallons pumped out:	<u>50</u>
Location where grease was disposed of:	<u>AAA PUMPING YARD - RECYCLED</u>

Rio Rancho Grease Removal Device Report

Inspection Date <u>9-24-21</u> Service Date <u>9-24-21</u> Technician/Company <u>BILLY HARKS / AAA PUMPING</u>	Comments
RR5 Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash [], 20"	
Trap Under Table [], 20"	
Trap by Office <input checked="" type="checkbox"/> , 15"	
Trap by Coffee Area, NW [], 15"	
Depth of FOG (fats, oils, grease)	Inches <u>1/8</u> Inches
Depth of Solids	<u>1/16</u> Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No <u>No</u>
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No <u>No</u>
Are the access covers in need of repair?	Yes/No <u>No</u>
FOG Passing by grease trap?	Yes/No <u>No</u>
Does grease trap need trap repair?	Yes/No <u>No</u>
Are there signs the grease trap walls may be deteriorating?	Yes/No <u>No</u>
Are there signs the grease trap may be leaking?	Yes/No <u>No</u>
Was the grease trap pressure washed?	Yes/No <u>No</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No <u>No</u>
Is there any leakage under the baffle wall?	Yes/No <u>No</u>
Was all grease removed from walls, ledges and ridges?	Yes/No <u>No</u>
Total Gallons pumped out:	<u>20</u>
Location where grease was disposed of:	<u>AAA Pumping YARD - RECYCLED</u>

Rio Rancho Grease Removal Device Report

Inspection Date <u>9-24-21</u> Service Date <u>9-24-21</u> Technician/Company <u>BILLY HARJO/AAA Pumping</u>	Comments
RRS Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash [], 20"	
Trap Under Table [], 20"	
Trap by Office [], 15"	
Trap by Coffee Area, NW [X], 15"	
Depth of FOG (fats, oils, grease)	Inches <u>0</u>
Depth of Solids	Inches <u>1/2</u>
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No <u>No</u>
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No <u>No</u>
Are the access covers in need of repair?	Yes/No <u>No</u>
FOG Passing by grease trap?	Yes/No <u>No</u>
Does grease trap need trap repair?	Yes/No <u>No</u>
Are there signs the grease trap walls may be deteriorating?	Yes/No <u>No</u>
Are there signs the grease trap may be leaking?	Yes/No <u>No</u>
Was the grease trap pressure washed?	Yes/No <u>No</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No <u>No</u>
Is there any leakage under the baffle wall?	Yes/No <u>No</u>
Was all grease removed from walls, ledges and ridges?	Yes/No <u>No</u>
Total Gallons pumped out:	<u>20</u>
Location where grease was disposed of:	<u>AAA Pumping YARD - RECYCLED</u>

RRS

AAA PUMPING SERVICE, INC.

DISPOSAL
TRIP MANIFEST
82261

P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

WASTE PRODUCER		APPROX. GALLONS	DATE OF COLLECTION
PRODUCER'S NAME <i>Intel RRS</i>	PHONE	<i>150</i>	<i>10/8/21</i>
ADDRESS <i>4100 SARA Rd</i>	CITY <i>Bio Ranch</i>	WASTE TYPE: <input type="checkbox"/> SAND OR GRIT <input checked="" type="checkbox"/> GREASE <input type="checkbox"/> OTHER - DESCRIBE	
STATE <i>NM</i>	ZIP		
RESP. PERSON <i>X [Signature]</i>	DATE <i>10/8/21</i>		
WASTE TRANSPORTER			
TRUCK DRIVER'S SIGNATURE <i>X [Signature]</i>	DATE <i>10/8/21</i>	PERMIT NO. <i>P1</i>	
DISPOSAL SITE			

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Removal Device Report

Inspection Date <u>10-8-21</u> Service Date <u>10-8-21</u> Technician/Company <u>BILLY HARRIS / AAA PUMPING</u>	Comments
<p>RRS Grease Trap</p> <p>Depth of water column in grease trap : _____</p> <p>Trap by Pot Wash <input checked="" type="checkbox"/>, 20" _____</p> <p>Trap Under Table <input type="checkbox"/>, 20" _____</p> <p>Trap by Office <input type="checkbox"/>, 15" _____</p> <p>Trap by Coffee Area, NW <input type="checkbox"/>, 15" _____</p>	<p>Inches</p> <p>10 Inches</p> <p>2 Inches</p>
<p>Depth of FOG (fats, oils, grease)</p> <p>Depth of Solids</p>	<p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p>
<p>Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity</p> <p>Prior to opening is odor from the grease trap present 10' or greater?</p> <p>Are the access covers in need of repair?</p> <p>FOG Passing by grease trap?</p> <p>Does grease trap need trap repair?</p> <p>Are there signs the grease trap walls may be deteriorating?</p> <p>Are there signs the grease trap may be leaking?</p> <p>Was the grease trap pressure washed?</p> <p>Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?</p> <p>Is there any leakage under the baffle wall?</p>	<p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p> <p>Yes/No</p>
<p>Was all grease removed from walls, ledges and ridges?</p> <p>Total Gallons pumped out:</p> <p>Location where grease was disposed of:</p>	<p>Yes/No</p> <p>50</p> <p>AAA PUMPING YARD - RECYCLED</p>

Rio Rancho Grease Removal Device Report

Inspection Date <u>10-8-21</u> Service Date <u>10-8-21</u> Technician/Company <u>BILLY HARJO / AAA PUMPING</u>	Comments
RR5 Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash [], 20"	-
Trap Under Table [X], 20"	-
Trap by Office [], 15"	
Trap by Coffee Area, NW [], 15"	
Depth of FOG (fats, oils, grease)	Inches <u>1/4</u> Inches
Depth of Solids	<u>1/2</u> Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No <u>No</u>
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No <u>No</u>
Are the access covers in need of repair?	Yes/No <u>No</u>
FOG Passing by grease trap?	Yes/No <u>No</u>
Does grease trap need trap repair?	Yes/No <u>No</u>
Are there signs the grease trap walls may be deteriorating?	Yes/No <u>No</u>
Are there signs the grease trap may be leaking?	Yes/No <u>No</u>
Was the grease trap pressure washed?	Yes/No <u>No</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No <u>No</u>
Is there any leakage under the baffle wall?	Yes/No <u>No</u>
Was all grease removed from walls, ledges and ridges?	Yes/No <u>No</u>
Total Gallons pumped out:	<u>50</u>
Location where grease was disposed of:	<u>AAA PUMPING YARD - RECYCLED</u>

Rio Rancho Grease Removal Device Report

Inspection Date <u>10-8-21</u> Service Date <u>10-8-21</u> Technician/Company <u>BILLY HARRIS/AAA PUMPING</u>	Comments
RRS Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash [], 20"	
Trap Under Table [], 20"	
Trap by Office <input checked="" type="checkbox"/> , 15"	
Trap by Coffee Area, NW [], 15"	
Depth of FOG (fats, oils, grease)	Inches <u>1/4</u> Inches
Depth of Solids	Inches <u>0</u> Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No <u>No</u>
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No <u>No</u>
Are the access covers in need of repair?	Yes/No <u>No</u>
FOG Passing by grease trap?	Yes/No <u>No</u>
Does grease trap need trap repair?	Yes/No <u>No</u>
Are there signs the grease trap walls may be deteriorating?	Yes/No <u>No</u>
Are there signs the grease trap may be leaking?	Yes/No <u>No</u>
Was the grease trap pressure washed?	Yes/No <u>No</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No <u>No</u>
Is there any leakage under the baffle wall?	Yes/No <u>No</u>
Was all grease removed from walls, ledges and ridges?	Yes/No <u>No</u>
Total Gallons pumped out:	<u>20</u>
Location where grease was disposed of:	<u>AAA PUMPING YARD - RECYCLED</u>

Rio Rancho Grease Removal Device Report

Inspection Date <u>10-8-21</u> Service Date <u>10-8-21</u> Technician/Company <u>Scott Harts / AAA Pumping</u>	Comments
RRS Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash [], 20"	
Trap Under Table [], 20"	
Trap by Office [], 15"	
Trap by Coffee Area, NW [X], 15"	
Depth of FOG (fats, oils, grease)	Inches <u>0</u>
Depth of Solids	Inches <u>3/4</u>
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No <u>No</u>
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No <u>No</u>
Are the access covers in need of repair?	Yes/No <u>No</u>
FOG Passing by grease trap?	Yes/No <u>No</u>
Does grease trap need trap repair?	Yes/No <u>No</u>
Are there signs the grease trap walls may be deteriorating?	Yes/No <u>No</u>
Are there signs the grease trap may be leaking?	Yes/No <u>No</u>
Was the grease trap pressure washed?	Yes/No <u>No</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No <u>No</u>
Is there any leakage under the baffle wall?	Yes/No <u>No</u>
Was all grease removed from walls, ledges and ridges?	Yes/No <u>No</u>
Total Gallons pumped out:	<u>20</u>
Location where grease was disposed of:	<u>AAA Pumping Yard - Recycled</u>

RR5

AAA PUMPING SERVICE, INC.

P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

DISPOSAL TRIP MANIFEST
81829

WASTE PRODUCER

PRODUCER'S NAME Intel ALS PHONE _____

ADDRESS 4100 Santa Al GALLONS 150 DATE OF COLLECTION 10/22/21

CITY Kio Macho STATE NM ZIP _____

RESPON. PERSON [Signature] DATE 10/22/21

WASTE TYPE: SAND OR GRIT GREASE OTHER - DESCRIBE _____

TRUCK DRIVERS SIGNATURE [Signature] DATE 10/22 PERMIT NO. P1

DISPOSAL SITE

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Removal Device Report

Inspection Date <u>6-22-21</u>	Service Date <u>6-22-21</u>	Technician/Company <u>Billy Harbo / AAA Plumbing</u>	Comments
RRS Grease Trap			
Depth of water column in grease trap :	<input checked="" type="checkbox"/> 15", 20"		
Trap by Pot Wash <input type="checkbox"/> 15", 20"			
Trap by Office <input type="checkbox"/> 15"			
Trap by Coffee Area, NW <input type="checkbox"/> 15"			
Depth of FOG (fats, oils, grease)	8 Inches		
Depth of Solids	2 Inches		
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	<input checked="" type="radio"/> Yes/ <input type="radio"/> No		
Prior to opening is odor from the grease trap present 10' or greater?	<input type="radio"/> Yes/ <input checked="" type="radio"/> No		
Are the access covers in need of repair?	<input type="radio"/> Yes/ <input checked="" type="radio"/> No		
FOG Passing by grease trap?	<input type="radio"/> Yes/ <input checked="" type="radio"/> No		
Does grease trap need trap repair?	<input type="radio"/> Yes/ <input checked="" type="radio"/> No		
Are there signs the grease trap walls may be deteriorating?	<input type="radio"/> Yes/ <input checked="" type="radio"/> No		
Are there signs the grease trap may be leaking?	<input type="radio"/> Yes/ <input checked="" type="radio"/> No		
Was the grease trap pressure washed?	<input type="radio"/> Yes/ <input checked="" type="radio"/> No		
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	<input type="radio"/> Yes/ <input checked="" type="radio"/> No		
Is there any leakage under the baffle wall?	<input type="radio"/> Yes/ <input checked="" type="radio"/> No		
Was all grease removed from walls, ledges and ridges?	<input checked="" type="radio"/> Yes/ <input type="radio"/> No		
Total Gallons pumped out:	50		
Location where grease was disposed of:	AAA PUMPING YARD - RECYCLED		

Rio Rancho Grease Removal Device Report

	RRS Grease Trap	Comments
Inspection Date <u>10-22-21</u> Service Date <u>10-22-21</u> Technician/Company <u>Billy Harsy AAA Pumping</u>		
Depth of water column in grease trap :		
Trap by Pot Wash <input type="checkbox"/> , 20"		
Trap Under Table <input checked="" type="checkbox"/> , 20"		
Trap by Office <input type="checkbox"/> , 15"		
Trap by Coffee Area, NW <input type="checkbox"/> , 15"	Inches	
Depth of FOG (fats, oils, grease)	1/8 Inches	
Depth of Solids	1/2 Inches	
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No	
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No	
Are the access covers in need of repair?	Yes/No	
FOG Passing by grease trap?	Yes/No	
Does grease trap need trap repair?	Yes/No	
Are there signs the grease trap walls may be deteriorating?	Yes/No	
Are there signs the grease trap may be leaking?	Yes/No	
Was the grease trap pressure washed?	Yes/No	
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No	
Is there any leakage under the baffle wall?	Yes/No	
Was all grease removed from walls, ledges and ridges?	Yes/No	
Total Gallons pumped out:	50	
Location where grease was disposed of:	AAA	PUMPING YARD - RECYCLED

Rio Rancho Grease Removal Device Report

Inspection Date <u>10-22-21</u> Service Date <u>10-22-21</u> Technician/Company <u>Billy Harsco/AAA Pumping</u>	RRS Grease Trap	Comments
Depth of water column in grease trap :	-	
Trap by Pot Wash <input type="checkbox"/> , 20"	-	
Trap Under Table <input type="checkbox"/> , 20"	-	
Trap by Office <input checked="" type="checkbox"/> , 15"	-	
Trap by Coffee Area, NW <input type="checkbox"/> , 15"	Inches	
Depth of FOG (fats, oils, grease)	<u>1/4</u> Inches	
Depth of Solids	<input type="checkbox"/> Inches	
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	<input checked="" type="radio"/> Yes <input type="radio"/> No	
Prior to opening is odor from the grease trap present 10' or greater?	<input checked="" type="radio"/> Yes <input type="radio"/> No	
Are the access covers in need of repair?	<input type="radio"/> Yes <input checked="" type="radio"/> No	
FOG Passing by grease trap?	<input type="radio"/> Yes <input checked="" type="radio"/> No	
Does grease trap need trap repair?	<input checked="" type="radio"/> Yes <input type="radio"/> No	
Are there signs the grease trap walls may be deteriorating?	<input checked="" type="radio"/> Yes <input type="radio"/> No	
Are there signs the grease trap may be leaking?	<input type="radio"/> Yes <input checked="" type="radio"/> No	
Was the grease trap pressure washed?	<input checked="" type="radio"/> Yes <input type="radio"/> No	
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	<input checked="" type="radio"/> Yes <input type="radio"/> No	
Is there any leakage under the baffle wall?	<input checked="" type="radio"/> Yes <input type="radio"/> No	
Was all grease removed from walls, ledges and ridges?	<input checked="" type="radio"/> Yes <input type="radio"/> No	
Total Gallons pumped out:	<u>20</u>	
Location where grease was disposed of:	<u>AAA Pumping Yard - RECYCLED</u>	

Rio Rancho Grease Removal Device Report

		Comments
Inspection Date <u>10-22-21</u> Service Date <u>10-22-21</u> Technician/Company <u>BILLY HARTSO/AAA PUMPING</u>		
RRS Grease Trap		
Depth of water column in grease trap :		
Trap by Pot Wash <input type="checkbox"/> , 20"		
Trap Under Table <input type="checkbox"/> , 20"		
Trap by Office <input type="checkbox"/> , 15"		
Trap by Coffee Area, NW <input checked="" type="checkbox"/> , 15"	Inches	
Depth of FOG (fats, oils, grease)	0 Inches	
Depth of Solids	1/2 Inches	
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No	
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No	
Are the access covers in need of repair?	Yes/No	
FOG Passing by grease trap?	Yes/No	
Does grease trap need trap repair?	Yes/No	
Are there signs the grease trap walls may be deteriorating?	Yes/No	
Are there signs the grease trap may be leaking?	Yes/No	
Was the grease trap pressure washed?	Yes/No	
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No	
Is there any leakage under the baffle wall?	Yes/No	
Was all grease removed from walls, ledges and ridges?	Yes/No	
Total Gallons pumped out:	20	
Location where grease was disposed of:	AAA	PUMPING-YARD - RECYCLED

RRS

AAA PUMPING SERVICE, INC.

P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

DISPOSAL
TRIP MANIFEST
83128

WASTE PRODUCER

PRODUCER'S NAME Inkel NLS PHONE _____ DATE OF COLLECTION 11/5/21

ADDRESS 4150 Santa Fe APPROX. GALLONS 150

CITY Albuquerque STATE NM ZIP _____ WASTE TYPE: SAND OR GRIT GREASE

RESPON. PERSON ON BEHALF OF INTEL DATE 11/5/21 OTHER - DESCRIBE _____

WASTE TRANSPORTER

TRUCK DRIVER'S SIGNATURE [Signature] DATE 11/5/21 PERMIT NO. PI

DISPOSAL SITE _____

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Removal Device Report

Inspection Date <u>11-5-21</u> Service Date <u>11-5-21</u> Technician/Company <u>BILLY HARRIS / AAA Pumping</u>	Comments
RR5 Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash <input checked="" type="checkbox"/> , 20"	
Trap Under Table <input type="checkbox"/> , 20"	
Trap by Office <input type="checkbox"/> , 15"	
Trap by Coffee Area, NW <input type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches <u>10</u>
Depth of Solids	Inches <u>2</u>
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No <u>Yes</u>
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No <u>No</u>
Are the access covers in need of repair?	Yes/No <u>No</u>
FOG Passing by grease trap?	Yes/No <u>No</u>
Does grease trap need trap repair?	Yes/No <u>No</u>
Are there signs the grease trap walls may be deteriorating?	Yes/No <u>No</u>
Are there signs the grease trap may be leaking?	Yes/No <u>No</u>
Was the grease trap pressure washed?	Yes/No <u>No</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No <u>No</u>
Is there any leakage under the baffle wall?	Yes/No <u>No</u>
Was all grease removed from walls, ledges and ridges?	Yes/No <u>No</u>
Total Gallons pumped out:	<u>50</u>
Location where grease was disposed of:	<u>AAA PUMPING YARD - RECYCLED</u>

Rio Rancho Grease Removal Device Report

	Comments
Inspection Date <u>11-5-21</u> Service Date <u>11-5-21</u> Technician/Company <u>BILLY HARJO/AAA PUMPING</u>	
RR5 Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash <input type="checkbox"/> , 20"	
Trap Under Table <input checked="" type="checkbox"/> , 20"	
Trap by Office <input type="checkbox"/> , 15"	
Trap by Coffee Area, NW <input type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches
Depth of Solids	3/4 Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	3/4 Inches
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No
Are the access covers in need of repair?	Yes/No
FOG Passing by grease trap?	Yes/No
Does grease trap need trap repair?	Yes/No
Are there signs the grease trap walls may be deteriorating?	Yes/No
Are there signs the grease trap may be leaking?	Yes/No
Was the grease trap pressure washed?	Yes/No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No
Is there any leakage under the baffle wall?	Yes/No
Was all grease removed from walls, ledges and ridges?	Yes/No
Total Gallons pumped out:	50
Location where grease was disposed of:	AAA PUMPING YARD - RECYCLED

Rio Rancho Grease Removal Device Report

Inspection Date <u>11-5-21</u> Service Date <u>11-5-21</u> Technician/Company <u>BILLY HARSO/AAA PUMPING</u>	Comments
RRS Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash [], 20"	-
Trap Under Table [], 20"	-
Trap by Office [X], 15"	-
Trap by Coffee Area, NW [], 15"	-
Depth of FOG (fats, oils, grease)	Inches <u>1/16</u> Inches
Depth of Solids	Inches <u>1/16</u> Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No <u>Yes</u>
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No <u>Yes</u>
Are the access covers in need of repair?	Yes/No <u>Yes</u>
FOG Passing by grease trap?	Yes/No <u>Yes</u>
Does grease trap need trap repair?	Yes/No <u>Yes</u>
Are there signs the grease trap walls may be deteriorating?	Yes/No <u>Yes</u>
Are there signs the grease trap may be leaking?	Yes/No <u>Yes</u>
Was the grease trap pressure washed?	Yes/No <u>Yes</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No <u>Yes</u>
Is there any leakage under the baffle wall?	Yes/No <u>Yes</u>
Was all grease removed from walls, ledges and ridges?	Yes/No <u>Yes</u>
Total Gallons pumped out:	<u>20</u>
Location where grease was disposed of:	<u>AAA PUMPING YARD - RECYCLED</u>

Rio Rancho Grease Removal Device Report

Inspection Date <u>11-5-21</u>	Service Date <u>11-5-21</u>	Technician/Company <u>BILLY HARRIS/AAA PUMPING</u>	Comments
<p>RR5 Grease Trap</p> <p>Depth of water column in grease trap : _____</p> <p>Trap by Pot Wash <input type="checkbox"/>, 20" _____</p> <p>Trap Under Table <input type="checkbox"/>, 20" _____</p> <p>Trap by Office <input type="checkbox"/>, 15" _____</p> <p>Trap by Coffee Area, NW <input checked="" type="checkbox"/>, 15" _____</p>			
Depth of FOG (fats, oils, grease)	Inches	<u>0</u>	
Depth of Solids	Inches	<u>3/4</u>	
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No	<u>No</u>	
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No	<u>No</u>	
Are the access covers in need of repair?	Yes/No	<u>No</u>	
FOG Passing by grease trap?	Yes/No	<u>No</u>	
Does grease trap need trap repair?	Yes/No	<u>No</u>	
Are there signs the grease trap walls may be deteriorating?	Yes/No	<u>No</u>	
Are there signs the grease trap may be leaking?	Yes/No	<u>No</u>	
Was the grease trap pressure washed?	Yes/No	<u>No</u>	
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No	<u>No</u>	
Is there any leakage under the baffle wall?	Yes/No	<u>No</u>	
Was all grease removed from walls, ledges and ridges?	Yes/No	<u>No</u>	
Total Gallons pumped out:		<u>20</u>	
Location where grease was disposed of:		<u>AAA PUMPING YARD - RECYCLED</u>	

AAA PUMPING SERVICE, INC.

DISPOSAL
TRIP MANIFEST
83007

P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

WASTE PRODUCER

PRODUCER'S NAME Intel KLS APPROX. GALLONS 150 DATE OF COLLECTION 11/19/21
ADDRESS 4100 SARA Rd WASTE TYPE: SAND OR GRIT GREASE
CITY Rio Rancho STATE NM ZIP _____
RESPON. PERSON X ON BEHALF OF INTEL DATE 11/19/21

WASTE TRANSPORTER

TRUCK DRIVER'S SIGNATURE X Billy Harris DATE 11/19/21 PERMIT NO. _____
DISPOSAL SITE _____

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Removal Device Report

Inspection Date <u>11-19-21</u> Service Date <u>11-19-21</u> Technician/Company <u>BILL HARIS / AAA Pumping</u>	Comments
RRS Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash <input checked="" type="checkbox"/> , 20"	
Trap Under Table <input type="checkbox"/> , 20"	
Trap by Office <input type="checkbox"/> , 15"	
Trap by Coffee Area, NW <input type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches
Depth of Solids	10 Inches
	2 Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No
Are the access covers in need of repair?	Yes/No
FOG Passing by grease trap?	Yes/No
Does grease trap need trap repair?	Yes/No
Are there signs the grease trap walls may be deteriorating?	Yes/No
Are there signs the grease trap may be leaking?	Yes/No
Was the grease trap pressure washed?	Yes/No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No
Is there any leakage under the baffle wall?	Yes/No
Was all grease removed from walls, ledges and ridges?	Yes/No
Total Gallons pumped out:	50
Location where grease was disposed of:	AAA Pumping YARD - RECYCLED

Rio Rancho Grease Removal Device Report

Inspection Date <u>11-19-21</u> Service Date <u>11-19-21</u> Technician/Company <u>Bills Harris / AAA Pumping</u>	Comments
RRS Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash <input type="checkbox"/> , 20"	
Trap Under Table <input checked="" type="checkbox"/> , 20"	
Trap by Office <input type="checkbox"/> , 15"	
Trap by Coffee Area, NW <input type="checkbox"/> , 15"	
Depth of FOG (fats, oils, grease)	Inches
Depth of Solids	$\frac{1}{2}$ Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Prior to opening is odor from the grease trap present 10' or greater?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the access covers in need of repair?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
FOG Passing by grease trap?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Does grease trap need trap repair?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are there signs the grease trap walls may be deteriorating?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are there signs the grease trap may be leaking?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Was the grease trap pressure washed?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Is there any leakage under the baffle wall?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Was all grease removed from walls, ledges and ridges?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Total Gallons pumped out:	50
Location where grease was disposed of:	AAA Pumping Yard - RECYCLED

Rio Rancho Grease Removal Device Report

Inspection Date <u>11-19-21</u> Service Date <u>11-19-21</u> Technician/Company <u>BULLY HARRY AAA PUMPING</u>	Comments
RRS Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash [], 20"	
Trap Under Table [], 20"	
Trap by Office [X], 15"	
Trap by Coffee Area, NW [], 15"	
Depth of FOG (fats, oils, grease)	Inches <u>1/2</u> Inches
Depth of Solids	Inches <u>0</u> Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No <u>No</u>
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No <u>No</u>
Are the access covers in need of repair?	Yes/No <u>No</u>
FOG Passing by grease trap?	Yes/No <u>No</u>
Does grease trap need trap repair?	Yes/No <u>No</u>
Are there signs the grease trap walls may be deteriorating?	Yes/No <u>No</u>
Are there signs the grease trap may be leaking?	Yes/No <u>No</u>
Was the grease trap pressure washed?	Yes/No <u>No</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No <u>No</u>
Is there any leakage under the baffle wall?	Yes/No <u>No</u>
Was all grease removed from walls, ledges and ridges?	Yes/No <u>No</u>
Total Gallons pumped out:	<u>20</u>
Location where grease was disposed of:	<u>AAA PUMPING YARD - RECYCLED</u>

Rio Rancho Grease Removal Device Report

Inspection Date <u>11-19-21</u>	Service Date <u>11-19-21</u>	Technician/Company <u>Billy Harris / AAA Pumping</u>	
RRS Grease Trap		Comments	
Depth of water column in grease trap :			
Trap by Pot Wash [], 20"	-		
Trap Under Table [], 20"	-		
Trap by Office [], 15"	-		
Trap by Coffee Area, NW <input checked="" type="checkbox"/> , 15"			
Depth of FOG (fats, oils, grease)	0	Inches	
Depth of Solids	1	Inches	
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	<input checked="" type="radio"/> Yes / <input type="radio"/> No		
Prior to opening is odor from the grease trap present 10' or greater?	<input type="radio"/> Yes / <input checked="" type="radio"/> No		
Are the access covers in need of repair?	<input type="radio"/> Yes / <input checked="" type="radio"/> No		
FOG Passing by grease trap?	<input type="radio"/> Yes / <input checked="" type="radio"/> No		
Does grease trap need trap repair?	<input type="radio"/> Yes / <input checked="" type="radio"/> No		
Are there signs the grease trap walls may be deteriorating?	<input type="radio"/> Yes / <input checked="" type="radio"/> No		
Are there signs the grease trap may be leaking?	<input type="radio"/> Yes / <input checked="" type="radio"/> No		
Was the grease trap pressure washed?	<input type="radio"/> Yes / <input checked="" type="radio"/> No		
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	<input type="radio"/> Yes / <input checked="" type="radio"/> No		
Is there any leakage under the baffle wall?	<input type="radio"/> Yes / <input checked="" type="radio"/> No		
Was all grease removed from walls, ledges and ridges?	<input checked="" type="radio"/> Yes / <input type="radio"/> No		
Total Gallons pumped out:	20		
Location where grease was disposed of:	AAA PUMPING YARD - RECYCLED		

RR5

AAA PUMPING SERVICE, INC.

P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

DISPOSAL
TRIP MANIFEST
82663

WASTE PRODUCER	
PRODUCER'S NAME <i>Futel RRS</i>	PHONE
ADDRESS <i>4100 SARA RD</i>	APPROX. GALLONS <i>150</i>
CITY <i>RIO RANCHO</i>	DATE OF COLLECTION <i>12/3/21</i>
STATE <i>NM</i>	WASTE TYPE: <input type="checkbox"/> SAND OR GRIT <input checked="" type="checkbox"/> GREASE <input type="checkbox"/> OTHER - DESCRIBE
RESPON. PERSON <i>CON GEMALF OF FUEL</i>	DATE <i>12/3/21</i>
WASTE TRANSPORTER	
TRUCK DRIVER'S SIGNATURE <i>X Bullock</i>	DATE <i>12/3/21</i>
DISPOSAL SITE	
PERMIT NO.	

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Removal Device Report

Inspection Date	Service Date	Technician/Company	Comments
12-3-21	12-3-21	BILLI HARDY / AAA PUMPING	
RA5 Grease Trap			
Depth of water column in grease trap :			
Trap by Pot Wash <input checked="" type="checkbox"/> 20"			
Trap Under Table <input type="checkbox"/> 20"			
Trap by Office <input type="checkbox"/> 15"			
Trap by Coffee Area, NW <input type="checkbox"/> 15"			
Depth of FOG (fats, oils, grease)	Inches		
Depth of Solids	Inches		
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Inches		
Prior to opening is odor from the grease trap present 10' or greater?	<input checked="" type="radio"/> Yes / <input type="radio"/> No		
Are the access covers in need of repair?	<input checked="" type="radio"/> Yes / <input type="radio"/> No		
FOG Passing by grease trap?	<input checked="" type="radio"/> Yes / <input type="radio"/> No		
Does grease trap need trap repair?	<input checked="" type="radio"/> Yes / <input type="radio"/> No		
Are there signs the grease trap walls may be deteriorating?	<input checked="" type="radio"/> Yes / <input type="radio"/> No		
Are there signs the grease trap may be leaking?	<input checked="" type="radio"/> Yes / <input type="radio"/> No		
Was the grease trap pressure washed?	<input checked="" type="radio"/> Yes / <input type="radio"/> No		
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	<input checked="" type="radio"/> Yes / <input type="radio"/> No		
Is there any leakage under the baffle wall?	<input checked="" type="radio"/> Yes / <input type="radio"/> No		
Was all grease removed from walls, ledges and ridges?	<input checked="" type="radio"/> Yes / <input type="radio"/> No		
Total Gallons pumped out:	50		
Location where grease was disposed of:	AAA PUMPING YARD - RECYCLED		

Rio Rancho Grease Removal Device Report

Inspection Date <u>12-3-21</u> Service Date <u>12-3-21</u> Technician/Company <u>BILLY HARJO / AAP PUMPING</u>	Comments
RRS Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash [], 20"	-
Trap Under Table [X], 20"	-
Trap by Office [], 15"	-
Trap by Coffee Area, NW [], 15"	
Depth of FOG (fats, oils, grease)	Inches <u>3/4</u>
Depth of Solids	Inches <u>1/4</u>
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No <u>No</u>
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No <u>No</u>
Are the access covers in need of repair?	Yes/No <u>No</u>
FOG Passing by grease trap?	Yes/No <u>No</u>
Does grease trap need trap repair?	Yes/No <u>No</u>
Are there signs the grease trap walls may be deteriorating?	Yes/No <u>No</u>
Are there signs the grease trap may be leaking?	Yes/No <u>No</u>
Was the grease trap pressure washed?	Yes/No <u>No</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No <u>No</u>
Is there any leakage under the baffle wall?	Yes/No <u>No</u>
Was all grease removed from walls, ledges and ridges?	Yes/No <u>No</u>
Total Gallons pumped out:	<u>50</u>
Location where grease was disposed of:	<u>AAA PUMPING YARD - RECYCLED</u>

Rio Rancho Grease Removal Device Report

Inspection Date <u>12-3-21</u> Service Date <u>12-3-21</u> Technician/Company <u>SILLY HARTO/AAA PUMPING</u>	Comments
RRS Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash [], 20"	
Trap Under Table [], 20"	
Trap by Office [X], 15"	
Trap by Coffee Area, NW [], 15"	
Depth of FOG (fats, oils, grease)	Inches <u>1/4</u>
Depth of Solids	Inches <u>0</u>
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No <u>No</u>
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No <u>No</u>
Are the access covers in need of repair?	Yes/No <u>No</u>
FOG Passing by grease trap?	Yes/No <u>No</u>
Does grease trap need trap repair?	Yes/No <u>No</u>
Are there signs the grease trap walls may be deteriorating?	Yes/No <u>No</u>
Are there signs the grease trap may be leaking?	Yes/No <u>No</u>
Was the grease trap pressure washed?	Yes/No <u>No</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No <u>No</u>
Is there any leakage under the baffle wall?	Yes/No <u>No</u>
Was all grease removed from walls, ledges and ridges?	Yes/No <u>No</u>
Total Gallons pumped out:	<u>20</u>
Location where grease was disposed of:	<u>AAA PUMPING YARD - RECYCLED</u>

Rio Rancho Grease Removal Device Report

Inspection Date <u>12-3-21</u> Service Date <u>12-3-21</u> Technician/Company <u>SILLY HARJO/AAA PUMPING</u>	Comments
RRS Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash <input type="checkbox"/> , 20"	-
Trap Under Table <input type="checkbox"/> , 20"	-
Trap by Office <input type="checkbox"/> , 15"	-
Trap by Coffee Area, NW <input checked="" type="checkbox"/> , 15"	-
Depth of FOG (fats, oils, grease)	Inches <u>0</u>
Depth of Solids	Inches <u>3/4</u>
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No <u>No</u>
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No <u>No</u>
Are the access covers in need of repair?	Yes/No <u>No</u>
FOG Passing by grease trap?	Yes/No <u>No</u>
Does grease trap need trap repair?	Yes/No <u>No</u>
Are there signs the grease trap walls may be deteriorating?	Yes/No <u>No</u>
Are there signs the grease trap may be leaking?	Yes/No <u>No</u>
Was the grease trap pressure washed?	Yes/No <u>No</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No <u>No</u>
Is there any leakage under the baffle wall?	Yes/No <u>No</u>
Was all grease removed from walls, ledges and ridges?	Yes/No <u>No</u>
Total Gallons pumped out:	<u>20</u>
Location where grease was disposed of:	<u>AAA PUMPING YARD - RECYCLED</u>

AAA PUMPING SERVICE, INC.

DISPOSAL
TRIP MANIFEST
82702

P.O. BOX 12186 ALBUQUERQUE, NM 87195
Ph: (505) 345-3965 Fax: (505) 243-0314

WASTE PRODUCER		
PRODUCER'S NAME <i>Intel A/S</i>	APPROX. GALLONS <i>150</i>	DATE OF COLLECTION <i>12/17/21</i>
ADDRESS <i>4100 SANTA AL</i>	WASTE TYPE: <input type="checkbox"/> SAND OR GRIT <input type="checkbox"/> OTHER - DESCRIBE	
CITY <i>LAO RANCHO</i>	STATE <i>NM</i>	ZIP <i></i>
RESPON. PERSON <i>(ON BEHALF OF INTEL)</i>	DATE <i>12/17/21</i>	<input checked="" type="checkbox"/> GREASE
TRUCK DRIVER'S SIGNATURE <i>X Billy King</i>		
DISPOSAL/SITE		
DATE <i>12/17/21</i>		
PERMIT NO. <i>01</i>		

AAA Pumping Service Inc
2855 2nd st sw
Albuquerque, NM 87102

MANIFEST MUST BE KEPT ON
PREMISES TO SHOW PROOF OF
PUMPING & LEGAL WASTE DISPOSAL

Responsible person signing for Waste Producer certifies that there is nothing hazardous in the materials being pumped. AAA PUMPING SERVICE, INC. reserves the right to file legal action against the Waste Producer for falsification of information.

Rio Rancho Grease Removal Device Report

Inspection Date	Service Date	Technician/Company	Comments
12-17-21	12-17-21	BILLY HARSO	AAA Pumping
RRS Grease Trap			
Depth of water column in grease trap :			
Trap by Pot Wash	<input checked="" type="checkbox"/>	20"	
Trap Under Table	<input type="checkbox"/>	20"	
Trap by Office	<input type="checkbox"/>	15"	
Trap by Coffee Area, NW	<input type="checkbox"/>	15"	
Depth of FOG (fats, oils, grease)		10 Inches	
Depth of Solids		1 Inches	
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity		<input checked="" type="radio"/> Yes <input checked="" type="radio"/> No	
Prior to opening is odor from the grease trap present 10' or greater?		<input checked="" type="radio"/> Yes <input checked="" type="radio"/> No	
Are the access covers in need of repair?		<input checked="" type="radio"/> Yes <input checked="" type="radio"/> No	
FOG Passing by grease trap?		<input checked="" type="radio"/> Yes <input checked="" type="radio"/> No	
Does grease trap need trap repair?		<input checked="" type="radio"/> Yes <input checked="" type="radio"/> No	
Are there signs the grease trap walls may be deteriorating?		<input checked="" type="radio"/> Yes <input checked="" type="radio"/> No	
Are there signs the grease trap may be leaking?		<input checked="" type="radio"/> Yes <input checked="" type="radio"/> No	
Was the grease trap pressure washed?		<input checked="" type="radio"/> Yes <input checked="" type="radio"/> No	
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?		<input checked="" type="radio"/> Yes <input checked="" type="radio"/> No	
Is there any leakage under the baffle wall?		<input checked="" type="radio"/> Yes <input checked="" type="radio"/> No	
Was all grease removed from walls, ledges and ridges?		<input checked="" type="radio"/> Yes <input checked="" type="radio"/> No	
Total Gallons pumped out:		50	
Location where grease was disposed of:		AAA	PUMPING YARD - RECYCLED

Rio Rancho Grease Removal Device Report

Inspection Date <u>12-17-21</u>	Service Date <u>2-17-21</u>	Technician/Company <u>Billy Harjo / AAA Pumping</u>
RRS Grease Trap		
Depth of water column in grease trap :		
Trap by Pot Wash <input type="checkbox"/> , 20"		
Trap Under Table <input checked="" type="checkbox"/> , 20"		
Trap by Office <input type="checkbox"/> , 15"		
Trap by Coffee Area, NW <input type="checkbox"/> , 15"		
Depth of FOG (fats, oils, grease)	Inches	
Depth of Solids	1/2 Inches	
	1/2 Inches	
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	<input checked="" type="radio"/> Yes <input type="radio"/> No	
Prior to opening is odor from the grease trap present 10' or greater?	<input type="radio"/> Yes <input checked="" type="radio"/> No	
Are the access covers in need of repair?	<input type="radio"/> Yes <input checked="" type="radio"/> No	
FOG Passing by grease trap?	<input type="radio"/> Yes <input checked="" type="radio"/> No	
Does grease trap need trap repair?	<input type="radio"/> Yes <input checked="" type="radio"/> No	
Are there signs the grease trap walls may be deteriorating?	<input type="radio"/> Yes <input checked="" type="radio"/> No	
Are there signs the grease trap may be leaking?	<input type="radio"/> Yes <input checked="" type="radio"/> No	
Was the grease trap pressure washed?	<input type="radio"/> Yes <input checked="" type="radio"/> No	
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	<input type="radio"/> Yes <input checked="" type="radio"/> No	
Is there any leakage under the baffle wall?	<input type="radio"/> Yes <input checked="" type="radio"/> No	
Was all grease removed from walls, ledges and ridges?	<input type="radio"/> Yes <input checked="" type="radio"/> No	
Total Gallons pumped out:	50	
Location where grease was disposed of:	AAA Pumping Yard - RECYCLED	

Rio Rancho Grease Removal Device Report

Inspection Date <u>12-17-21</u> Service Date <u>12-17-21</u> Technician/Company <u>Billy Aard/AAA Pumping</u>	Comments
RRS Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash [], 20"	
Trap Under Table [], 20"	
Trap by Office [X], 15"	
Trap by Coffee Area, NW [], 15"	
Depth of FOG (fats, oils, grease)	Inches <u>1/2</u> Inches
Depth of Solids	Inches <u>0</u> Inches
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No <u>No</u>
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No <u>No</u>
Are the access covers in need of repair?	Yes/No <u>No</u>
FOG Passing by grease trap?	Yes/No <u>No</u>
Does grease trap need trap repair?	Yes/No <u>No</u>
Are there signs the grease trap walls may be deteriorating?	Yes/No <u>No</u>
Are there signs the grease trap may be leaking?	Yes/No <u>No</u>
Was the grease trap pressure washed?	Yes/No <u>No</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No <u>No</u>
Is there any leakage under the baffle wall?	Yes/No <u>No</u>
Was all grease removed from walls, ledges and ridges?	Yes/No <u>No</u>
Total Gallons pumped out:	<u>20</u>
Location where grease was disposed of:	<u>AAA PUMPING YARD - REC-CLED</u>

Rio Rancho Grease Removal Device Report

Inspection Date <u>12-17-21</u> Service Date <u>12-17-21</u> Technician/Company <u>Billy Harp / AAA Pumping</u>	Comments
RR5 Grease Trap	
Depth of water column in grease trap :	
Trap by Pot Wash [], 20"	
Trap Under Table [], 20"	
Trap by Office [], 15"	
Trap by Coffee Area, NW [x], 15"	
Depth of FOG (fats, oils, grease)	Inches <u>0</u>
Depth of Solids	Inches <u>3/4</u>
Is the accumulated FOG and solids occupying greater than 25% of the grease trap capacity	Yes/No <u>No</u>
Prior to opening is odor from the grease trap present 10' or greater?	Yes/No <u>No</u>
Are the access covers in need of repair?	Yes/No <u>No</u>
FOG Passing by grease trap?	Yes/No <u>No</u>
Does grease trap need trap repair?	Yes/No <u>No</u>
Are there signs the grease trap walls may be deteriorating?	Yes/No <u>No</u>
Are there signs the grease trap may be leaking?	Yes/No <u>No</u>
Was the grease trap pressure washed?	Yes/No <u>No</u>
Inlet Tee, Baffle Wall Elbow and Outlet Tee pressure washed?	Yes/No <u>No</u>
Is there any leakage under the baffle wall?	Yes/No <u>No</u>
Was all grease removed from walls, ledges and ridges?	Yes/No <u>No</u>
Total Gallons pumped out:	<u>20</u>
Location where grease was disposed of:	<u>AAA Pumping Yard - RRC YIELD</u>

ATTACHMENT B
SWSP and Cerium Sampling Report

H2 2021 Semi-Annual Data for SWSP Endorsement

SWSP Pollutant	Sample Date	Site Outfall Max Discharge Flow Rate (gal/min)	Pollutant Concentration (mg/L)	Pollutant Max Daily Limit (mg/L)	Pollutant Max (lbs/day)	Pollutant Monthly Limit (mg/L)
Indium	11/15/2021	1599	0.12	0.30	2.31	-
Indium	11/16/2021	2413	0.12	0.30	3.48	-
Indium	11/17/2021	1836	0.12	0.30	2.65	-
Indium	11/18/2021	2542	0.12	0.30	3.67	-
Gallium	11/15/2021	1599	0.0025	3.125	0.048	-
Gallium	11/16/2021	2413	0.0025	3.125	0.072	-
Gallium	11/17/2021	1836	0.0025	3.125	0.055	-
Gallium	11/18/2021	2542	0.0025	3.125	0.076	-
Platinum	11/15/2021	1599	0.0004	0.10	0.008	-
Platinum	11/16/2021	2413	0.0004	0.10	0.012	-
Platinum	11/17/2021	1836	0.0004	0.10	0.009	-
Platinum	11/18/2021	2542	0.0004	0.10	0.012	-
Cerium	11/15/2021	1599	0.064	12.0	1.23	3.0
Cerium	11/16/2021	2413	0.052	12.0	1.51	3.0
Cerium	11/17/2021	1836	0.048	12.0	1.06	3.0
Cerium	11/18/2021	2542	0.082	12.0	2.51	3.0
		Cerium Monthly Average (mg/L)	0.062			

MAX Flow Rate used as requested by ABCWUA. **Bold = ND in Report**

Conversion Factors
2.20 lb/kg
3.79 L/gal
1000000 mg/kg

The calculated loading rates in the attached spreadsheet are expressed in lb/day and are conservatively calculated based on the following:

- i. Upon request from ABCWUA, the maximum (max) daily flow rate (as opposed to the daily average flow rate) for the day that each 24-hour composite sample was collected was used as an input in the calculations.
- ii. The detection limit for each respective parameter was used as an input in the calculations in the absence of detected levels of Indium, Gallium, and Platinum.



Environment Testing
America

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ANALYTICAL REPORT

Eurofins TestAmerica, Denver
4955 Yarrow Street
Arvada, CO 80002
Tel: (303)736-0100

Laboratory Job ID: 280-155910-1
Client Project/Site: Semi Annual Waste Water

For:
Intel Corporation
4100 Sara Road
Mail Stop RR5-491
Rio Rancho, New Mexico 87124

Attn: Amy Reed

Authorized for release by:
12/14/2021 2:15:15 PM

Donna Rydberg, Senior Project Manager
(303)736-0192
Donna.Rydberg@Eurofinset.com

LINKS

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results through

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The
Expert**

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www.eurofinsus.com/Env

The test results in this report meet all 2003 NELAC, 2009 TNI, and 2016 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.



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Case Narrative

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-155910-1



Job ID: 280-155910-1

Laboratory: Eurofins TestAmerica, Denver

Narrative

CASE NARRATIVE

Client: Intel Corporation

Project: Semi Annual Waste Water

Report Number: 280-155910-1

With the exceptions noted as flags or footnotes, standard analytical protocols were followed in the analysis of the samples and no problems were encountered or anomalies observed. In addition all laboratory quality control samples were within established control limits, with any exceptions noted below. Each sample was analyzed to achieve the lowest possible reporting limit within the constraints of the method. In some cases, due to interference or analytes present at high concentrations, samples were diluted. For diluted samples, the reporting limits are adjusted relative to the dilution required.

Calculations are performed before rounding to avoid round-off errors in calculated results.

All holding times were met and proper preservation noted for the methods performed on these samples, unless otherwise detailed in the individual sections below.

RECEIPT

The samples were received on 11/19/2021 at 10:25 AM. Unless otherwise noted below, the samples arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 3.9° C.

The requested 6010B Gallium was performed by McCampbell Analytical. The analytical report can be found at the back of this report.

SEMIVOLATILE ORGANIC COMPOUNDS (GC-MS)

Sample NM-SITE-OUTFALL_2 (280-155910-5) was analyzed for semivolatile organic compounds (GC-MS) in accordance with EPA SW-846 Method 8270C. The samples were prepared on 11/24/2021 and analyzed on 11/29/2021.

Sample NM-SITE-OUTFALL_2 (280-155910-5)[25X] required dilution prior to analysis. The reporting limits have been adjusted accordingly.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

NONHALOGENATED ORGANIC USING GC/FID (DIRECT AQUEOUS INJECTION)

Sample NM-SITE-OUTFALL_2 (280-155910-5) was analyzed for Nonhalogenated Organic using GC/FID (Direct Aqueous Injection) in accordance with SW846 8015C. The samples were analyzed on 11/30/2021.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

METALS (ICP)

Samples NM-SITE-OUTFALL (280-155910-1), NM-SITE-OUTFALL (280-155910-2), NM-SITE-OUTFALL (280-155910-3) and NM-SITE-OUTFALL (280-155910-4) were analyzed for Metals (ICP) in accordance with 6010C. The samples were prepared on 11/30/2021 and analyzed on 12/08/2021.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TOTAL METALS (ICPMS)

Samples NM-SITE-OUTFALL (280-155910-1), NM-SITE-OUTFALL (280-155910-2), NM-SITE-OUTFALL (280-155910-3) and NM-SITE-OUTFALL (280-155910-4) were analyzed for total metals (ICPMS) in accordance with EPA SW-846 Method 6020A. The samples were prepared on 11/29/2021 and analyzed on 12/06/2021.

Case Narrative

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-155910-1

Job ID: 280-155910-1 (Continued)

Laboratory: Eurofins TestAmerica, Denver (Continued)

The linear range check (LRC) was not run for platinum, and has been lowered to the concentration of the highest calibration standard (200ppb). The LCS and MS/MSD were above the linear range, but within acceptable recovery limits. (LCS 160-539328/2-A ^2), (160-44047-A-17-B MS ^2) and (160-44047-A-17-C MSD ^2).

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.



Definitions/Glossary

Client: Intel Corporation
 Project/Site: Semi Annual Waste Water

Job ID: 280-155910-1



Qualifiers

GC/MS Semi VOA

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

GC VOA

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Metals

Qualifier	Qualifier Description
E	Result exceeded calibration range.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
▫	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Detection Summary

Client: Intel Corporation
 Project/Site: Semi Annual Waste Water

Job ID: 280-155910-1

Client Sample ID: NM-SITE-OUTFALL

Lab Sample ID: 280-155910-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Cerium	64		10	1.5	ug/L	2		6020A	Total/NA

Client Sample ID: NM-SITE-OUTFALL

Lab Sample ID: 280-155910-2

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Cerium	52		10	1.5	ug/L	2		6020A	Total/NA

Client Sample ID: NM-SITE-OUTFALL

Lab Sample ID: 280-155910-3

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Cerium	48		10	1.5	ug/L	2		6020A	Total/NA

Client Sample ID: NM-SITE-OUTFALL

Lab Sample ID: 280-155910-4

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
Cerium	82		10	1.5	ug/L	2		6020A	Total/NA

Client Sample ID: NM-SITE-OUTFALL_2

Lab Sample ID: 280-155910-5

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
1-Methyl-2-pyrrolidinone	1100		250	42	ug/L	25		8270C	Total/NA
Ethylene glycol	1.9	J	5.0	1.2	mg/L	1		8015C	Total/NA



This Detection Summary does not include radiochemical test results.

Method Summary

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-155910-1

Method	Method Description	Protocol	Laboratory
8270C	Semivolatile Organic Compounds (GC/MS)	SW846	TAL CAN
8015C	Nonhalogenated Organic using GC/FID (Direct Aqueous Injection)	SW846	TAL SAV
6010C	Metals (ICP)	SW846	TAL CF
6020A	Metals (ICP/MS)	SW846	TAL SL
6010B	SW846 6010B	SW846	
3005A	Preparation, Total Metals	SW846	TAL CF
3010A	Preparation, Total Metals	SW846	TAL SL
3510C	Liquid-Liquid Extraction (Separatory Funnel)	SW846	TAL CAN

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

= McCampbell Analytical, Inc., 1534 Willow Pass Road, Pittsburg, CA 94565

TAL CAN = Eurofins TestAmerica, Canton, 4101 Shuffel Street NW, North Canton, OH 44720, TEL (330)497-9396

TAL CF = Eurofins TestAmerica, Cedar Falls, 3019 Venture Way, Cedar Falls, IA 50613, TEL (319)277-2401

TAL SAV = Eurofins TestAmerica, Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

TAL SL = Eurofins TestAmerica, St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566

Sample Summary

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-155910-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
280-155910-1	NM-SITE-OUTFALL	Water	11/15/21 09:00	11/19/21 10:25
280-155910-2	NM-SITE-OUTFALL	Water	11/16/21 09:00	11/19/21 10:25
280-155910-3	NM-SITE-OUTFALL	Water	11/17/21 09:00	11/19/21 10:25
280-155910-4	NM-SITE-OUTFALL	Water	11/18/21 09:00	11/19/21 10:25
280-155910-5	NM-SITE-OUTFALL_2	Water	11/18/21 09:00	11/19/21 10:25

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Client Sample Results

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-155910-1

Method: 8270C - Semivolatile Organic Compounds (GC/MS)

Client Sample ID: NM-SITE-OUTFALL_2							Lab Sample ID: 280-155910-5			
Date Collected: 11/18/21 09:00							Matrix: Water			
Date Received: 11/19/21 10:25										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
1-Methyl-2-pyrrolidinone	1100		250	42	ug/L		11/24/21 14:14	11/29/21 15:20	25	
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac	
2-Fluorobiphenyl (Surr)	109		38 - 120				11/24/21 14:14	11/29/21 15:20	25	
2-Fluorophenol (Surr)	33		10 - 120				11/24/21 14:14	11/29/21 15:20	25	
2,4,6-Tribromophenol (Surr)	59		26 - 120				11/24/21 14:14	11/29/21 15:20	25	
Nitrobenzene-d5 (Surr)	85		34 - 120				11/24/21 14:14	11/29/21 15:20	25	
Phenol-d5 (Surr)	24		10 - 120				11/24/21 14:14	11/29/21 15:20	25	
Terphenyl-d14 (Surr)	80		31 - 126				11/24/21 14:14	11/29/21 15:20	25	

Method: 8015C - Nonhalogenated Organic using GC/FID (Direct Aqueous Injection)

Client Sample ID: NM-SITE-OUTFALL_2							Lab Sample ID: 280-155910-5			
Date Collected: 11/18/21 09:00							Matrix: Water			
Date Received: 11/19/21 10:25										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Ethylene glycol	1.9	J	5.0	1.2	mg/L			11/30/21 21:55	1	

Method: 6010C - Metals (ICP)

Client Sample ID: NM-SITE-OUTFALL							Lab Sample ID: 280-155910-1			
Date Collected: 11/15/21 09:00							Matrix: Water			
Date Received: 11/19/21 10:25										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Indium	ND		0.50	0.12	mg/L		11/30/21 09:00	12/08/21 15:37	1	

Client Sample ID: NM-SITE-OUTFALL							Lab Sample ID: 280-155910-2			
Date Collected: 11/16/21 09:00							Matrix: Water			
Date Received: 11/19/21 10:25										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Indium	ND		0.50	0.12	mg/L		11/30/21 09:00	12/08/21 15:52	1	

Client Sample ID: NM-SITE-OUTFALL							Lab Sample ID: 280-155910-3			
Date Collected: 11/17/21 09:00							Matrix: Water			
Date Received: 11/19/21 10:25										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Indium	ND		0.50	0.12	mg/L		11/30/21 09:00	12/08/21 15:57	1	

Client Sample ID: NM-SITE-OUTFALL							Lab Sample ID: 280-155910-4			
Date Collected: 11/18/21 09:00							Matrix: Water			
Date Received: 11/19/21 10:25										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Indium	ND		0.50	0.12	mg/L		11/30/21 09:00	12/08/21 16:02	1	

Method: 6020A - Metals (ICP/MS)

Client Sample ID: NM-SITE-OUTFALL							Lab Sample ID: 280-155910-1			
Date Collected: 11/15/21 09:00							Matrix: Water			
Date Received: 11/19/21 10:25										
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac	
Cerium	64		10	1.5	ug/L		11/29/21 14:48	12/06/21 19:41	2	
Platinum	ND		1.0	0.40	ug/L		11/29/21 14:48	12/06/21 19:41	2	

Eurofins TestAmerica, Denver

Client Sample Results

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-155910-1

Method: 6020A - Metals (ICP/MS)

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Client Sample ID: NM-SITE-OUTFALL
Date Collected: 11/16/21 09:00
Date Received: 11/19/21 10:25

Lab Sample ID: 280-155910-2
Matrix: Water

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Cerium	52		10	1.5	ug/L		11/29/21 14:48	12/06/21 19:44	2
Platinum	ND		1.0	0.40	ug/L		11/29/21 14:48	12/06/21 19:44	2

Client Sample ID: NM-SITE-OUTFALL
Date Collected: 11/17/21 09:00
Date Received: 11/19/21 10:25

Lab Sample ID: 280-155910-3
Matrix: Water

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Cerium	48		10	1.5	ug/L		11/29/21 14:48	12/06/21 19:48	2
Platinum	ND		1.0	0.40	ug/L		11/29/21 14:48	12/06/21 19:48	2

Client Sample ID: NM-SITE-OUTFALL
Date Collected: 11/18/21 09:00
Date Received: 11/19/21 10:25

Lab Sample ID: 280-155910-4
Matrix: Water

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Cerium	82		10	1.5	ug/L		11/29/21 14:48	12/06/21 19:51	2
Platinum	ND		1.0	0.40	ug/L		11/29/21 14:48	12/06/21 19:51	2

QC Sample Results

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-155910-1



Method: 8270C - Semivolatile Organic Compounds (GC/MS)

Lab Sample ID: MB 240-514551/22-A
Matrix: Water
Analysis Batch: 514826

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 514551

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1-Methyl-2-pyrrolidinone	ND		10	1.7	ug/L		11/24/21 14:14	11/29/21 11:40	1

Surrogate	MB %Recovery	MB Qualifier	Limits	Prepared	Analyzed	Dil Fac
2-Fluorobiphenyl (Surr)	101		38 - 120	11/24/21 14:14	11/29/21 11:40	1
2-Fluorophenol (Surr)	50		10 - 120	11/24/21 14:14	11/29/21 11:40	1
2,4,6-Tribromophenol (Surr)	84		26 - 120	11/24/21 14:14	11/29/21 11:40	1
Nitrobenzene-d5 (Surr)	92		34 - 120	11/24/21 14:14	11/29/21 11:40	1
Phenol-d5 (Surr)	30		10 - 120	11/24/21 14:14	11/29/21 11:40	1
Terphenyl-d14 (Surr)	111		31 - 126	11/24/21 14:14	11/29/21 11:40	1

Lab Sample ID: LCS 240-514551/25-A
Matrix: Water
Analysis Batch: 514826

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 514551
%Rec.

Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	Limits
1-Methyl-2-pyrrolidinone	20.0	2.21	J	ug/L		11	10 - 120

Surrogate	LCS %Recovery	LCS Qualifier	Limits
2-Fluorobiphenyl (Surr)	92		38 - 120
2-Fluorophenol (Surr)	45		10 - 120
2,4,6-Tribromophenol (Surr)	82		26 - 120
Nitrobenzene-d5 (Surr)	77		34 - 120
Phenol-d5 (Surr)	25		10 - 120
Terphenyl-d14 (Surr)	99		31 - 126

Lab Sample ID: LCSD 240-514551/26-A
Matrix: Water
Analysis Batch: 514826

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA
Prep Batch: 514551
%Rec.

Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	Limits	RPD	Limit
1-Methyl-2-pyrrolidinone	20.0	2.82	J	ug/L		14	10 - 120	25	35

Surrogate	LCSD %Recovery	LCSD Qualifier	Limits
2-Fluorobiphenyl (Surr)	117		38 - 120
2-Fluorophenol (Surr)	52		10 - 120
2,4,6-Tribromophenol (Surr)	101		26 - 120
Nitrobenzene-d5 (Surr)	97		34 - 120
Phenol-d5 (Surr)	29		10 - 120
Terphenyl-d14 (Surr)	120		31 - 126

Method: 8015C - Nonhalogenated Organic using GC/FID (Direct Aqueous Injection)

Lab Sample ID: MB 680-696798/11
Matrix: Water
Analysis Batch: 696798

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethylene glycol	ND		5.0	1.2	mg/L			11/30/21 21:33	1

Eurofins TestAmerica, Denver

QC Sample Results

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-155910-1

Method: 8015C - Nonhalogenated Organic using GC/FID (Direct Aqueous Injection)

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Lab Sample ID: LCS 680-696798/7			Client Sample ID: Lab Control Sample						
Matrix: Water			Prep Type: Total/NA						
Analysis Batch: 696798									
Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
Ethylene glycol	20.0	21.0		mg/L		105	61 - 148		

Lab Sample ID: LCSD 680-696798/8			Client Sample ID: Lab Control Sample Dup						
Matrix: Water			Prep Type: Total/NA						
Analysis Batch: 696798									
Analyte	Spike Added	LCSD Result	LCSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Ethylene glycol	20.0	20.8		mg/L		104	61 - 148	1	50

Lab Sample ID: 280-155910-5 MS			Client Sample ID: NM-SITE-OUTFALL_2						
Matrix: Water			Prep Type: Total/NA						
Analysis Batch: 696798									
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Ethylene glycol	1.9	J	20.0	24.5		mg/L		113	61 - 148

Lab Sample ID: 280-155910-5 MSD			Client Sample ID: NM-SITE-OUTFALL_2								
Matrix: Water			Prep Type: Total/NA								
Analysis Batch: 696798											
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Ethylene glycol	1.9	J	20.0	24.2		mg/L		112	61 - 148	1	50

Method: 6010C - Metals (ICP)

Lab Sample ID: MB 310-336917/1-A			Client Sample ID: Method Blank						
Matrix: Water			Prep Type: Total/NA						
Analysis Batch: 338052			Prep Batch: 336917						
Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Indium	ND		0.50	0.12	mg/L		11/30/21 09:00	12/08/21 15:27	1

Lab Sample ID: LCS 310-336917/2-A			Client Sample ID: Lab Control Sample						
Matrix: Water			Prep Type: Total/NA						
Analysis Batch: 338052			Prep Batch: 336917						
Analyte	Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
Indium	2.00	2.04		mg/L		102	80 - 120		

Lab Sample ID: 280-155910-1 MS			Client Sample ID: NM-SITE-OUTFALL						
Matrix: Water			Prep Type: Total/NA						
Analysis Batch: 338052			Prep Batch: 336917						
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Indium	ND		2.00	2.14		mg/L		107	75 - 125

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QC Sample Results

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-155910-1

Method: 6010C - Metals (ICP) (Continued)

Lab Sample ID: 280-155910-1 MSD Matrix: Water Analysis Batch: 338052				Client Sample ID: NM-SITE-OUTFALL Prep Type: Total/NA Prep Batch: 336917							
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Indium	ND		2.00	2.19		mg/L		110	75 - 125	3	20

Lab Sample ID: 310-220499-A-7-B DU Matrix: Water Analysis Batch: 337988				Client Sample ID: Duplicate Prep Type: Total/NA Prep Batch: 336917							
Analyte	Sample Result	Sample Qualifier		DU Result	DU Qualifier	Unit	D			RPD	RPD Limit
Indium	ND			ND		mg/L				NC	20

Method: 6020A - Metals (ICP/MS)

Lab Sample ID: MB 160-539328/1-A ^2 Matrix: Water Analysis Batch: 540632				Client Sample ID: Method Blank Prep Type: Total/NA Prep Batch: 539328							
Analyte	MB Result	MB Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac		
Cerium	ND		10	1.5	ug/L		11/29/21 14:48	12/06/21 17:58	2		
Platinum	ND		1.0	0.40	ug/L		11/29/21 14:48	12/06/21 17:58	2		

Lab Sample ID: LCS 160-539328/2-A ^2 Matrix: Water Analysis Batch: 540632				Client Sample ID: Lab Control Sample Prep Type: Total/NA Prep Batch: 539328							
Analyte			Spike Added	LCS Result	LCS Qualifier	Unit	D	%Rec	%Rec. Limits		
Cerium			95.0	107		ug/L		112	80 - 120		
Platinum			100	97.3	E	ug/L		97	80 - 120		

Lab Sample ID: 160-44047-A-17-B MS ^2 Matrix: Water Analysis Batch: 540632				Client Sample ID: Matrix Spike Prep Type: Total/NA Prep Batch: 539328							
Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits		
Cerium	ND		95.0	104		ug/L		109	75 - 125		
Platinum	ND		100	96.4	E	ug/L		96	75 - 125		

Lab Sample ID: 160-44047-A-17-C MSD ^2 Matrix: Water Analysis Batch: 540632				Client Sample ID: Matrix Spike Duplicate Prep Type: Total/NA Prep Batch: 539328							
Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Cerium	ND		95.0	109		ug/L		114	75 - 125	5	20
Platinum	ND		100	97.9	E	ug/L		98	75 - 125	2	20

Eurofins TestAmerica, Denver

QC Association Summary

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-155910-1

GC/MS Semi VOA

Prep Batch: 514551

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
280-155910-5	NM-SITE-OUTFALL_2	Total/NA	Water	3510C	
MB 240-514551/22-A	Method Blank	Total/NA	Water	3510C	
LCS 240-514551/25-A	Lab Control Sample	Total/NA	Water	3510C	
LCSD 240-514551/26-A	Lab Control Sample Dup	Total/NA	Water	3510C	

Analysis Batch: 514826

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
280-155910-5	NM-SITE-OUTFALL_2	Total/NA	Water	8270C	514551
MB 240-514551/22-A	Method Blank	Total/NA	Water	8270C	514551
LCS 240-514551/25-A	Lab Control Sample	Total/NA	Water	8270C	514551
LCSD 240-514551/26-A	Lab Control Sample Dup	Total/NA	Water	8270C	514551

GC VOA

Analysis Batch: 696798

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
280-155910-5	NM-SITE-OUTFALL_2	Total/NA	Water	8015C	
MB 680-696798/11	Method Blank	Total/NA	Water	8015C	
LCS 680-696798/7	Lab Control Sample	Total/NA	Water	8015C	
LCSD 680-696798/8	Lab Control Sample Dup	Total/NA	Water	8015C	
280-155910-5 MS	NM-SITE-OUTFALL_2	Total/NA	Water	8015C	
280-155910-5 MSD	NM-SITE-OUTFALL_2	Total/NA	Water	8015C	

Metals

Prep Batch: 336917

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
280-155910-1	NM-SITE-OUTFALL	Total/NA	Water	3005A	
280-155910-2	NM-SITE-OUTFALL	Total/NA	Water	3005A	
280-155910-3	NM-SITE-OUTFALL	Total/NA	Water	3005A	
280-155910-4	NM-SITE-OUTFALL	Total/NA	Water	3005A	
MB 310-336917/1-A	Method Blank	Total/NA	Water	3005A	
LCS 310-336917/2-A	Lab Control Sample	Total/NA	Water	3005A	
280-155910-1 MS	NM-SITE-OUTFALL	Total/NA	Water	3005A	
280-155910-1 MSD	NM-SITE-OUTFALL	Total/NA	Water	3005A	
310-220499-A-7-B DU	Duplicate	Total/NA	Water	3005A	

Analysis Batch: 337988

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
310-220499-A-7-B DU	Duplicate	Total/NA	Water	6010C	336917

Analysis Batch: 338052

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
280-155910-1	NM-SITE-OUTFALL	Total/NA	Water	6010C	336917
280-155910-2	NM-SITE-OUTFALL	Total/NA	Water	6010C	336917
280-155910-3	NM-SITE-OUTFALL	Total/NA	Water	6010C	336917
280-155910-4	NM-SITE-OUTFALL	Total/NA	Water	6010C	336917
MB 310-336917/1-A	Method Blank	Total/NA	Water	6010C	336917
LCS 310-336917/2-A	Lab Control Sample	Total/NA	Water	6010C	336917
280-155910-1 MS	NM-SITE-OUTFALL	Total/NA	Water	6010C	336917
280-155910-1 MSD	NM-SITE-OUTFALL	Total/NA	Water	6010C	336917

Eurofins TestAmerica, Denver



QC Association Summary

Client: Intel Corporation
 Project/Site: Semi Annual Waste Water

Job ID: 280-155910-1



Metals

Prep Batch: 539328

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
280-155910-1	NM-SITE-OUTFALL	Total/NA	Water	3010A	
280-155910-2	NM-SITE-OUTFALL	Total/NA	Water	3010A	
280-155910-3	NM-SITE-OUTFALL	Total/NA	Water	3010A	
280-155910-4	NM-SITE-OUTFALL	Total/NA	Water	3010A	
MB 160-539328/1-A ^2	Method Blank	Total/NA	Water	3010A	
LCS 160-539328/2-A ^2	Lab Control Sample	Total/NA	Water	3010A	
160-44047-A-17-B MS ^2	Matrix Spike	Total/NA	Water	3010A	
160-44047-A-17-C MSD ^2	Matrix Spike Duplicate	Total/NA	Water	3010A	

Analysis Batch: 540632

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
280-155910-1	NM-SITE-OUTFALL	Total/NA	Water	6020A	539328
280-155910-2	NM-SITE-OUTFALL	Total/NA	Water	6020A	539328
280-155910-3	NM-SITE-OUTFALL	Total/NA	Water	6020A	539328
280-155910-4	NM-SITE-OUTFALL	Total/NA	Water	6020A	539328
MB 160-539328/1-A ^2	Method Blank	Total/NA	Water	6020A	539328
LCS 160-539328/2-A ^2	Lab Control Sample	Total/NA	Water	6020A	539328
160-44047-A-17-B MS ^2	Matrix Spike	Total/NA	Water	6020A	539328
160-44047-A-17-C MSD ^2	Matrix Spike Duplicate	Total/NA	Water	6020A	539328

Lab Chronicle

Client: Intel Corporation
 Project/Site: Semi Annual Waste Water

Job ID: 280-155910-1

Client Sample ID: NM-SITE-OUTFALL

Lab Sample ID: 280-155910-1

Date Collected: 11/15/21 09:00

Matrix: Water

Date Received: 11/19/21 10:25

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3005A			50 mL	50 mL	336917	11/30/21 09:00	ACM2	TAL CF
Total/NA	Analysis	6010C		1			338052	12/08/21 15:37	CTB	TAL CF
Total/NA	Prep	3010A			50 mL	50 mL	539328	11/29/21 14:48	LAM	TAL SL
Total/NA	Analysis	6020A		2			540632	12/06/21 19:41	CJJ	TAL SL

Client Sample ID: NM-SITE-OUTFALL

Lab Sample ID: 280-155910-2

Date Collected: 11/16/21 09:00

Matrix: Water

Date Received: 11/19/21 10:25

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3005A			50 mL	50 mL	336917	11/30/21 09:00	ACM2	TAL CF
Total/NA	Analysis	6010C		1			338052	12/08/21 15:52	CTB	TAL CF
Total/NA	Prep	3010A			50 mL	50 mL	539328	11/29/21 14:48	LAM	TAL SL
Total/NA	Analysis	6020A		2			540632	12/06/21 19:44	CJJ	TAL SL

Client Sample ID: NM-SITE-OUTFALL

Lab Sample ID: 280-155910-3

Date Collected: 11/17/21 09:00

Matrix: Water

Date Received: 11/19/21 10:25

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3005A			50 mL	50 mL	336917	11/30/21 09:00	ACM2	TAL CF
Total/NA	Analysis	6010C		1			338052	12/08/21 15:57	CTB	TAL CF
Total/NA	Prep	3010A			50 mL	50 mL	539328	11/29/21 14:48	LAM	TAL SL
Total/NA	Analysis	6020A		2			540632	12/06/21 19:48	CJJ	TAL SL

Client Sample ID: NM-SITE-OUTFALL

Lab Sample ID: 280-155910-4

Date Collected: 11/18/21 09:00

Matrix: Water

Date Received: 11/19/21 10:25

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3005A			50 mL	50 mL	336917	11/30/21 09:00	ACM2	TAL CF
Total/NA	Analysis	6010C		1			338052	12/08/21 16:02	CTB	TAL CF
Total/NA	Prep	3010A			50 mL	50 mL	539328	11/29/21 14:48	LAM	TAL SL
Total/NA	Analysis	6020A		2			540632	12/06/21 19:51	CJJ	TAL SL

Client Sample ID: NM-SITE-OUTFALL_2

Lab Sample ID: 280-155910-5

Date Collected: 11/18/21 09:00

Matrix: Water

Date Received: 11/19/21 10:25

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			1010 mL	2 mL	514551	11/24/21 14:14	MDH	TAL CAN
Total/NA	Analysis	8270C		25			514826	11/29/21 15:20	JMG	TAL CAN
Total/NA	Analysis	8015C		1			696798	11/30/21 21:55	EHS	TAL SAV

Eurofins TestAmerica, Denver



Lab Chronicle

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-155910-1



Laboratory References:

- = McCampbell Analytical, Inc., 1534 Willow Pass Road, Pittsburg, CA 94565
- TAL CAN = Eurofins TestAmerica, Canton, 4101 Shuffel Street NW, North Canton, OH 44720, TEL (330)497-9396
- TAL CF = Eurofins TestAmerica, Cedar Falls, 3019 Venture Way, Cedar Falls, IA 50613, TEL (319)277-2401
- TAL SAV = Eurofins TestAmerica, Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858
- TAL SL = Eurofins TestAmerica, St. Louis, 13715 Rider Trail North, Earth City, MO 63045, TEL (314)298-8566



McC Campbell Analytical, Inc.

"When Quality Counts"

Analytical Report

WorkOrder: 2111D67

Report Created for: TestAmerica Denver

4955 Yarrow Street
Arvada, CO 80002

Project Contact: Donna Rydberg

Project P.O.:

Project: 28003759; Semi Annual Waste Water

Project Received: 11/23/2021

Analytical Report reviewed & approved for release on 12/01/2021 by:

Yen Cao
Project Manager

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Glossary of Terms & Qualifier Definitions

Client: TestAmerica Denver
Project: 28003759; Semi Annual Waste Water
WorkOrder: 2111D67

Glossary Abbreviation

%D	Serial Dilution Percent Difference
95% Interval	95% Confident Interval
CPT	Consumer Product Testing not NELAP Accredited
DF	Dilution Factor
DI WET	(DISTLC) Waste Extraction Test using DI water
DISS	Dissolved (direct analysis of 0.45 µm filtered and acidified water sample)
DLT	Dilution Test (Serial Dilution)
DUP	Duplicate
EDL	Estimated Detection Limit
ERS	External reference sample. Second source calibration verification.
ITEF	International Toxicity Equivalence Factor
LCS	Laboratory Control Sample
LQL	Lowest Quantitation Level
MB	Method Blank
MB % Rec	% Recovery of Surrogate in Method Blank, if applicable
MDL	Method Detection Limit
ML	Minimum Level of Quantitation
MS	Matrix Spike
MSD	Matrix Spike Duplicate
N/A	Not Applicable
ND	Not detected at or above the indicated MDL or RL
NR	Data Not Reported due to matrix interference or insufficient sample amount.
PDS	Post Digestion Spike
PDSD	Post Digestion Spike Duplicate
PF	Prep Factor
RD	Relative Difference
RL	Reporting Limit (The RL is the lowest calibration standard in a multipoint calibration.)
RPD	Relative Percent Deviation
RRT	Relative Retention Time
SPK Val	Spike Value
SPKRef Val	Spike Reference Value
SPLP	Synthetic Precipitation Leachate Procedure
ST	Sorbent Tube
TCLP	Toxicity Characteristic Leachate Procedure
TEQ	Toxicity Equivalents
TZA	TimeZone Net Adjustment for sample collected outside of MAI's UTC.
WET (STLC)	Waste Extraction Test (Soluble Threshold Limit Concentration)





Analytical Report

Client: TestAmerica Denver
Date Received: 11/23/2021 19:41
Date Prepared:
Project: 28003759; Semi Annual Waste Water

WorkOrder: 2111D67
Extraction Method: SW3050B
Analytical Method: SW6010B
Unit: µg/L

Metals

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
NM-SITE-OUTFALL (280-155910-1)	2111D67-001A	Water	11/15/2021 09:00	ICP-OES 31	234298
<u>Analytes</u>	<u>Result</u>	<u>MDL</u>	<u>RL</u>	<u>DF</u>	<u>Date Analyzed</u>
Gallium	ND	2.5	20	1	11/24/2021 14:33
<u>Surrogates</u>	<u>REC (%)</u>	<u>Limits</u>			
Terbium	107	70-130			11/24/2021 14:33
<u>Analyst(s):</u> WV					

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
NM-SITE-OUTFALL (280-155910-2)	2111D67-002A	Water	11/16/2021 09:00	ICP-OES 32	234298
<u>Analytes</u>	<u>Result</u>	<u>MDL</u>	<u>RL</u>	<u>DF</u>	<u>Date Analyzed</u>
Gallium	ND	2.5	20	1	11/24/2021 14:36
<u>Surrogates</u>	<u>REC (%)</u>	<u>Limits</u>			
Terbium	107	70-130			11/24/2021 14:36
<u>Analyst(s):</u> WV					

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
NM-SITE-OUTFALL (280-155910-3)	2111D67-003A	Water	11/17/2021 09:00	ICP-OES 33	234298
<u>Analytes</u>	<u>Result</u>	<u>MDL</u>	<u>RL</u>	<u>DF</u>	<u>Date Analyzed</u>
Gallium	ND	2.5	20	1	11/24/2021 14:39
<u>Surrogates</u>	<u>REC (%)</u>	<u>Limits</u>			
Terbium	108	70-130			11/24/2021 14:39
<u>Analyst(s):</u> WV					

Client ID	Lab ID	Matrix	Date Collected	Instrument	Batch ID
NM-SITE-OUTFALL (280-155910-4)	2111D67-004A	Water	11/18/2021 09:00	ICP-OES 34	234298
<u>Analytes</u>	<u>Result</u>	<u>MDL</u>	<u>RL</u>	<u>DF</u>	<u>Date Analyzed</u>
Gallium	ND	2.5	20	1	11/24/2021 14:42
<u>Surrogates</u>	<u>REC (%)</u>	<u>Limits</u>			
Terbium	108	70-130			11/24/2021 14:42
<u>Analyst(s):</u> WV					





Quality Control Report

Client:	TestAmerica Denver	WorkOrder:	2111D67
Date Prepared:	11/23/2021	BatchID:	234298
Date Analyzed:	11/24/2021 - 11/29/2021	Extraction Method:	SW3050B
Instrument:	ICP-OES	Analytical Method:	SW6010B
Matrix:	Water	Unit:	µg/L
Project:	28003759; Semi Annual Waste Water	Sample ID:	MB/LCS/LCSD-234298

QC Summary Report for Metals

Analyte	MB Result	MDL	RL	SPK Val	MB SS %REC	MB SS Limits
Gallium	ND	2.50	20.0	-	-	-
Surrogate Recovery						
Terbium	506			500	101	70-130

Analyte	LCS Result	LCSD Result	SPK Val	LCS %REC	LCSD %REC	LCS/LCSD Limits	RPD	RPD Limit
Gallium	978	956	1000	98	96	85-115	2.29	20
Surrogate Recovery								
Terbium	531	519	500	106	104	70-130	2.27	20





1534 Willow Pass Rd
Pittsburg, CA 94565-1701
(925) 252-9262

CHAIN-OF-CUSTODY RECORD

WorkOrder: 2111D67 ClientCode: TADC

WaterTrax CLIP EDF EQulS Dry-Weight Email HardCopy ThirdParty J-flag
 Detection Summary Excel [FormatA]

Requested TAT: 5 days;

Bill to: Accounts Payable
 TestAmerica
 4101 Shuffel Street NW
 North Canton, OH 44720
 accountspayable@eurofinsus.com

Email: donna.rydberg@testamericainc.com
 cc/3rd Party:

PO: 28003759; Semi Annual Waste Water

Project: 28003759; Semi Annual Waste Water

FAX: 303-431-7171

Report to:

Donna Rydberg
 TestAmerica Denver
 4955 Yarrow Street
 Arvada, CO 80002
 303-736-0100

Date Received: 11/23/2021

Date Logged: 11/23/2021

Lab ID	Client ID	Matrix	Collection Date	Hold	Requested Tests (See legend below)													
					1	2	3	4	5	6	7	8	9	10	11	12		
2111D67-001	NM-SITE-OUTFALL (280-155910-1)	Water	11/15/2021 09:00	<input type="checkbox"/>	A	A												
2111D67-002	NM-SITE-OUTFALL (280-155910-2)	Water	11/16/2021 09:00	<input type="checkbox"/>	A	A												
2111D67-003	NM-SITE-OUTFALL (280-155910-3)	Water	11/17/2021 09:00	<input type="checkbox"/>	A	A												
2111D67-004	NM-SITE-OUTFALL (280-155910-4)	Water	11/18/2021 09:00	<input type="checkbox"/>	A	A												

Test Legend:

1	METALS_6010_TTLC_W	3	4
5		7	8
9		11	12

Prepared by: Cassandra Gallegos

Comments:

NOTE: Soil samples are discarded 60 days after receipt unless other arrangements are made (Water samples are 30 days). Hazardous samples will be returned to client or disposed of at client expense.



McC Campbell Analytical, Inc.
 "When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
 Toll Free Telephone: (877) 252-9262 / Fax: (925) 252-9269
 http://www.mccampbell.com / E-mail: main@mccampbell.com

WORK ORDER SUMMARY

Client Name: TESTAMERICA DENVER
Client Contact: Donna Rydberg
Contact's Email: donna.rydberg@testamericainc.com

Project: 28003759; Semi Annual Waste Water

Work Order: 2111D67
QC Level: LEVEL 2
Date Logged: 11/23/2021

Comments:

WaterTrax WriteOn EDF Excel EQUIS Email HardCopy ThirdParty J-flag

LabID	ClientSampID	Matrix	Test Name	Containers /Composites	Bottle & Preservative	Head Dry- Space Weight	Collection Date & Time	TAT	Test Due Date	Sediment Content	Hold	SubOut
001A	NM-SITE-OUTFALL (280-155910-1)	Water	SW6010B (Metals) <Gallium>	1	500mL HDPE w/ HNO3	<input type="checkbox"/>	11/15/2021 9:00	5 days	12/2/2021	None	<input type="checkbox"/>	
002A	NM-SITE-OUTFALL (280-155910-2)	Water	SW6010B (Metals) <Gallium>	1	500mL HDPE w/ HNO3	<input type="checkbox"/>	11/16/2021 9:00	5 days	12/2/2021	None	<input type="checkbox"/>	
003A	NM-SITE-OUTFALL (280-155910-3)	Water	SW6010B (Metals) <Gallium>	1	500mL HDPE w/ HNO3	<input type="checkbox"/>	11/17/2021 9:00	5 days	12/2/2021	None	<input type="checkbox"/>	
004A	NM-SITE-OUTFALL (280-155910-4)	Water	SW6010B (Metals) <Gallium>	1	500mL HDPE w/ HNO3	<input type="checkbox"/>	11/18/2021 9:00	5 days	12/2/2021	None	<input type="checkbox"/>	

NOTES: * STLC and TCLP extractions require 2 days to complete; therefore, all TATs begin after the extraction is completed (i.e., One-day TAT yields results in 3 days from sample submission).
 - MAI assumes that all material present in the provided sampling container is considered part of the sample - MAI does not exclude any material from the sample prior to sample preparation unless requested in writing by the client.

Eurofins TestAmerica, Denver

4955 Yarrow Street
 Arvada, CO 80002
 Phone: 303-736-0100 Fax: 303-431-7171

Chain of Custody Record



2111D042

Client Information (Sub Contract Lab)		Sampler:	Lab Pk#:	Carrier Tracking Note#:		COG No.:
Client Contact:		Phone:	E-Mail:	State of Origin:		280-584917.1
Shipping/Receiving:		Accreditations Required (See note):		New Mexico		Page: 1 of 1
Company:		Due Date Requested:		Job #:		280-155910-1
McCambell Analytical, Inc.		12/8/2021		Preservation Codes:		A - HCL
Address:		1534 Willow Pass Road,		Analysis Requested		B - NiCl ₂
City:		Pittsburg		TAT Requested (days):		C - Zn Acetate
State, Zip:		CA, 94565		Field Filtered Sample (Yes or No)		D - Nitric Acid
Phone:		PO #:		Perform MS/MSD (Yes or No)		E - NiHSO ₄
Email:		IWO #:		SUB (Gallium - McCambell Analytical, Inc./p 6010B Gallium)		F - NiCl ₂
Project Name:		Project #:		Special Instructions/Note:		G - Amchlor
Semi Annual Waste Water		280003759		Total Number of Containers:		H - Acetic Acid
Star:		SSCOW#:		Special Instructions/Note:		I - 10g Water
Sample Identification - Client ID (Lab ID)		Sample Date		Sample Time		J - DI Water
Sample Type (C=Comp, G=Grab)		Matrix (Metal, Organic, Inorganic, etc.)		Field Filtered Sample (Yes or No)		K - EDTA
Sample Type: (C=Comp, G=Grab)		Water		Perform MS/MSD (Yes or No)		L - EDA
Sample Type: (C=Comp, G=Grab)		Water		SUB (Gallium - McCambell Analytical, Inc./p 6010B Gallium)		M - Hexane
Sample Type: (C=Comp, G=Grab)		Water		Total Number of Containers:		N - None
Sample Type: (C=Comp, G=Grab)		Water		Special Instructions/Note:		O - AshtadZ
Sample Type: (C=Comp, G=Grab)		Water		Special Instructions/Note:		P - Ni2O4S
Sample Type: (C=Comp, G=Grab)		Water		Special Instructions/Note:		Q - Ni2SO3
Sample Type: (C=Comp, G=Grab)		Water		Special Instructions/Note:		R - Ni2SO3
Sample Type: (C=Comp, G=Grab)		Water		Special Instructions/Note:		S - Ni2SO4
Sample Type: (C=Comp, G=Grab)		Water		Special Instructions/Note:		T - TSP Dodecalhydrate
Sample Type: (C=Comp, G=Grab)		Water		Special Instructions/Note:		U - Acetone
Sample Type: (C=Comp, G=Grab)		Water		Special Instructions/Note:		V - NiCl ₂
Sample Type: (C=Comp, G=Grab)		Water		Special Instructions/Note:		W - pH 4-5
Sample Type: (C=Comp, G=Grab)		Water		Special Instructions/Note:		Z - other (specify)
Sample Type: (C=Comp, G=Grab)		Water		Special Instructions/Note:		
Sample Type: (C=Comp, G=Grab)		Water		Special Instructions/Note:		
Sample Type: (C=Comp, G=Grab)		Water		Special Instructions/Note:		
Sample Type: (C=Comp, G=Grab)		Water		Special Instructions/Note:		
Sample Type: (C=Comp, G=Grab)		Water		Special Instructions/Note:		
Sample Type: (C=Comp, G=Grab)		Water		Special Instructions/Note:		
Sample Type: (C=Comp, G=Grab)		Water		Special Instructions/Note:		
Sample Type: (C=Comp, G=Grab)		Water		Special Instructions/Note:		
Sample Type: (C=Comp, G=Grab)		Water		Special Instructions/Note:		

Note: Since laboratory accreditation are subject to change, Eurofins TestAmerica places the ownership of method, analysis & accreditation compliance upon our subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/chemicals/being analyzed, the samples must be shipped back to the Eurofins TestAmerica laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins TestAmerica attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said compliance to Eurofins TestAmerica.

Possible Hazard Identification

Unconfirmed

Deliverable Requested: I, II, III, IV, Other (specify) _____

Primary Deliverable Rank: 2

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)

Empty Kit Relinquished by:	Date:	Time:	Method of Shipment:
Relinquished by:	Date/Time:	Company:	Received by: <i>FedEx</i>
Relinquished by:	Date/Time:	Company:	Received by: <i>Stamatis Ballas</i>
Relinquished by:	Date/Time:	Company:	Received by: <i>ECM</i>
Custody Seals Intact: <input type="checkbox"/> Yes <input type="checkbox"/> No	Custody Seal No.:	Cooler Temperature(s) °C and Other Remarks:	

PK# : 5102 8144 Q132



Sample Receipt Checklist

Client Name: **TestAmerica Denver**
 Project: **28003759; Semi Annual Waste Water**
 WorkOrder №: **2111D67** Matrix: Water
 Carrier: FedEx

Date and Time Received: **11/23/2021 19:41**
 Date Logged: **11/23/2021**
 Received by: **Cassandra Gallegos**
 Logged by: **Cassandra Gallegos**

Chain of Custody (COC) Information

Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample IDs noted by Client on COC?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Date and Time of collection noted by Client on COC?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sampler's name noted on COC?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	
COC agrees with Quote?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	NA <input checked="" type="checkbox"/>

Sample Receipt Information

Custody seals intact on shipping container/cooler?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	NA <input type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	NA <input checked="" type="checkbox"/>
Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper containers/bottles?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	

Sample Preservation and Hold Time (HT) Information

All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	NA <input type="checkbox"/>
Samples Received on Ice?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>	
Sample/Temp Blank temperature		Temp: 13.3°C	NA <input type="checkbox"/>
ZHS conditional analyses: VOA meets zero headspace requirement (VOCs, TPHg/BTEX, RSK)?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	NA <input checked="" type="checkbox"/>
Sample labels checked for correct preservation?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
pH acceptable upon receipt (Metal: <2; Nitrate 353.2/4500NO3: <2; 522: <4; 218.7: >8)?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	NA <input type="checkbox"/>
<u>UCMR Samples:</u>			
pH tested and acceptable upon receipt (200.7: ≤2; 533: 6 - 8; 537.1: 6 - 8)?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	NA <input checked="" type="checkbox"/>
Free Chlorine tested and acceptable upon receipt (<0.1mg/L) [not applicable to 200.7]?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	NA <input checked="" type="checkbox"/>

Comments:



Login Sample Receipt Checklist

Client: Intel Corporation

Job Number: 280-155910-1

Login Number: 155910

List Source: Eurofins TestAmerica, Denver

List Number: 1

Creator: Pottruff, Reed W

Question	Answer	Comment
Radioactivity wasn't checked or is <=/ background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	N/A	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



Login Sample Receipt Checklist



Client: Intel Corporation

Job Number: 280-155910-1

Login Number: 155910
List Number: 3
Creator: Kizer, Preston V

List Source: Eurofins TestAmerica, Cedar Falls
List Creation: 11/23/21 04:33 PM

Question	Answer	Comment
Radioactivity wasn't checked or is \leq background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	False	Received project as a subcontract.
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Login Sample Receipt Checklist

Client: Intel Corporation

Job Number: 280-155910-1

Login Number: 155910

List Source: Eurofins TestAmerica, Savannah

List Number: 5

List Creation: 11/24/21 12:24 PM

Creator: Kirkland, Bernard C

Question	Answer	Comment
Radioactivity wasn't checked or is \leq background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	N/A	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	False	



Login Sample Receipt Checklist



Client: Intel Corporation

Job Number: 280-155910-1

Login Number: 155910
List Number: 4
Creator: Johnson, Autumn R

List Source: Eurofins TestAmerica, St. Louis
List Creation: 11/23/21 06:04 PM

Question	Answer	Comment
Radioactivity wasn't checked or is \leq background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	True	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

TestAmerica Denver
 4955 Yarrow Street
 Anvada, Co 80002
 Phone (303) 736-0100 Fax (303) 431-7171

Chain of Custody Record

Regulatory Program: DW NPDES RCRA Other:

Project Manager: Donna Rydberg
 Tel/Fax: 412-944-4588
 Analysis Turnaround Time
 CALENDAR DAYS WORKING DAYS
 TAT if different from Below
 2 weeks
 1 week
 2 days
 1 day

Client Contact
 Intel Corporation, Rio Rancho
 Address: 4100 Sara Rd Mail Stop RRS-491
 City: Rio Rancho
 State, Zip: NM, 87124
 Project Name:
 Project #:

Site Contact: Amy Reed
 Lab Contact: Ken Urban (505) 991-7797
 Carrier:

Sample Identification	Sample Date	Sample Time	Sample Type (C-Comp, G-Grab)	Matrix	# of Cont.	Filtered Sample (Y/N)	Perform MS/MSD (Y/N)	6010B - Gallium (Sub - McCambell Analyti	3010C - Indium (Sub - Cedar Falls)	6020A - Platinum (Sub - StLouis)	6020A - Cerium (Sub - StLouis)	8015C_DAI - Ethylene Glycol (Sub-SAV)	8270C - 1-Methyl-2-pyrrolidone (NMP) (Su
NM-Site-Outfall	11/15/2021	9:00 AM	C	W				X	X	X	X		
NM-Site-Outfall	11/16/2021	9:00 AM	C	W				X	X	X	X		
NM-Site-Outfall	11/17/2021	9:00 AM	C	W				X	X	X	X		
NM-Site-Outfall	11/18/2021	9:00 AM	C	W				X	X	X	X		
NM-Site-Outfall_2	11/18/2021	9:00 AM	C	W								X	X

280-155910 Chain of Custody

Preservation Used: 1= Ice, 2= HCl; 3= H2SO4; 4=HNO3; 5=NaOH; 6= Other

Possible Hazard Identification:
 Are any samples from a listed EPA Hazardous Waste? Please List any EPA Waste Codes for the sample in the Comments Section, if the lab is to dispose of the sample.

Non-Hazard Flammable Skin Irritant Poison B Unknown

Special Instructions/QC Requirements & Comments:
 1. *2-9 Test # 11 + 10 RP 11/19/2021*

Return to Client Disposal by Lab Arch

Custody Seal No.: Yes No

Relinquished by: *Ken Urban*
 Relinquished by: *Intel Corp*
 Relinquished by:

Received by: *[Signature]*
 Received by: *11-19-21/2pm*
 Received in Laboratory by: *11/19/2021 1025*

Company: *Intel Corp*
 Company: *ETA-RUN*
 Company:



1
2
3
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14



280-155910 Waybill

ORIGIN ID: ONMA 50589312170000 RIO RANCHO SHIPPING INTEL 1600 RIO RANCHO DR SE RIO RANCHO, NM 87124 UNITED STATES US	SHIP DATE: 19NOV21 ACTWGT: 40.00 LB QAD: 515551/FXRS1807 BILL SENDER	Part # 156148-434 R11-TEMP-09/26/09-00135
TO LAB SUPERVISOR TEST AMERICA 4955 YARROW STREET		
Environment Testing TestAmerica		
1856204		
Environment Testing TestAmerica		
1856205		
TRKH 9183 0367 6921 0201	FRI - 19 NOV 11:30A PRIORITY OVERNIGHT	
XA LAAA	80002 CO-US DEN	

Eurofins TestAmerica, Denver
 4955 Yarrow Street
 Arvada, CO 80002
 Phone: 303-736-0100 Fax: 303-431-7171

Chain of Custody Record



Client Information (Sub Contract Lab)
 Client Contact: Lab PM: Donna Rydberg, Donna R.
 Phone: 280-594920 1
 Shipping/Receiving: E-Mail: Donna.Rydberg@Eurofins.com
 Company: TestAmerica Laboratories, Inc. State of Origin: New Mexico
 Address: 13715 Rider Trail North, Job #: 280-155910-1
 City: Earth City, MO, 63045
 State, Zip: MO, 63045
 Phone: 314-298-8566(Tel) 314-298-8757(Fax)
 Email: Project # 28003759
 Project Name: Semi Annual Waste Water
 Site: ISSOW#

Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (River, Stream, Ocean, Other)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	Analysis Requested	Total Number of Containers	Special Instructions/Note:
11/15/21	09:00	Mountain	Water	X	X	6020A/3010A, 7% 6020A Platinum and Cerium	1	
11/16/21	09:00	Mountain	Water	X	X		1	
11/17/21	09:00	Mountain	Water	X	X		1	
11/18/21	09:00	Mountain	Water	X	X		1	

Sample Identification - Client ID (Lab ID)
 NM-SITE-OUTFALL (280-155910-1)
 NM-SITE-OUTFALL (280-155910-2)
 NM-SITE-OUTFALL (280-155910-3)
 NM-SITE-OUTFALL (280-155910-4)

Due Date Requested: 12/15/2021
TAT Requested (days):
PO #
WO #
Project # 28003759
Site ISSOW#

Preservation Codes:
 A - HCL
 B - NaOH
 C - Zn Acetate
 D - Nitric Acid
 E - NaHSO4
 F - MeOH
 G - Amchlor
 H - Ascorbic Acid
 I - Ice
 J - DI Water
 K - EDTA
 L - EDA
 M - Hexane
 N - None
 O - AsNaO2
 P - Na2O4S
 Q - Na2SO3
 R - Na2SO3
 S - H2SO4
 T - TSP Dodecahydrate
 U - Acetone
 V - MCAA
 W - pH 4.5
 Z - other (specify)
 Other:

Analysis Requested

Special Instructions/Note:

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
 Return To Client Disposal By Lab Archive For _____ Months

Possible Hazard Identification
 Unconfirmed
 Deliverable Requested: I, II, III, IV, Other (specify)
 Primary Deliverable Rank: 2

Empty Kit Relinquished by: _____ Date: _____
Relinquished by: _____ Date/Time: _____
Relinquished by: _____ Date/Time: _____
Relinquished by: _____ Date/Time: _____

Received by: _____ Date/Time: _____
Received by: _____ Date/Time: _____
Received by: _____ Date/Time: _____

Company: _____
Company: _____
Company: _____
Company: _____

Cooler Temperature(s) °C and Other Remarks:

Custody Seal No.: _____
 Δ Yes Δ No

Method of Shipment: _____
Received by: _____
Received by: _____
Received by: _____

Company: _____
Company: _____
Company: _____
Company: _____

Date/Time: _____
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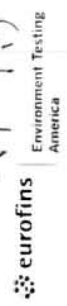
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Date/Time: _____
Date/Time: _____



14 19



Chain of Custody Record

Eurofins TestAmerica, Denver
 4955 Yarrow Street
 Arvada, CO 80002
 Phone: 303-736-0100 Fax: 303-431-7171

Client Information (Sub Contract Lab) Client Contact: Rydberg, Donna R Shipping/Receiving: Donna Rydberg@Eurofins.com Company: TestAmerica Laboratories, Inc. Address: 4101 Shuffel Street NW, North Canton, OH, 44720 Phone: 330-497-9396(Tel) 330-497-0772(Fax) Email: Project Name: Semi Annual Waste Water Site:		Lab PM: Rydberg, Donna R E-Mail: Donna Rydberg@Eurofins.com Accreditations Required (See note):		Carrier Tracking No(s): State of Origin: New Mexico Job #: 280-155910-1 Preservation Codes: A - HCL M - Hexane B - NaOH N - None O - AsHClO2 C - Zn Acetate D - Nitric Acid P - Na2OAS E - NaHSO4 Q - Na2SO3 F - MeOH R - Na2S2O3 G - Amclor S - H2SO4 H - Ascorbic Acid T - TSP Dodecylhydrate I - Ice U - Acetone J - DI Water V - MCAA K - EDTA W - pH 4.5 L - EDA Z - other (specify) Other:	
Due Date Requested: 12/5/2021 TAT Requested (days):		Analysis Requested			
PO #: W/O #: Project #: 28003759 SSOV#:		Field Filtered Sample (Yes or No) <input checked="" type="checkbox"/> Perform MS/MSD (Yes or No) <input checked="" type="checkbox"/> 8276C/3510C Acid (MOD) 1-Methyl-2-Pyrrolidone (NMP) <input checked="" type="checkbox"/>		Total Number of Containers: 2 Special Instructions/Note: C149 need list 3 spike Must spike NMP!	
Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=Comp, G=Grab)	Matrix (W=Water, S=Solid, O=Other)	Preservation Code: (B=Trace Acid)
NM-SITE-OUTFALL_2 (280-155910-5)	11/18/21	09:00 Mountain		Water	
Note: Since laboratory accreditations are subject to change, Eurofins TestAmerica places the ownership of method, analyte & accreditation compliance upon our subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/test/matrix being analyzed, the samples must be shipped back to the Eurofins TestAmerica laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins TestAmerica attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said compliance to Eurofins TestAmerica.					
Possible Hazard Identification Unconfirmed Deliverable Requested: I, II, III, IV, Other (specify) _____ Primary Deliverable Rank: 2 Empty Kit Relinquished by: _____ Relinquished by: _____ Relinquished by: _____ Custody Seals Intact: _____ Custody Seal No.: _____					
Date/Time Received: 11/23/21 16:15 Received by: <i>Mandy Black</i> Company: <i>ETA</i>		Date/Time Received by: _____ Company: _____ Date/Time Received by: _____ Company: _____ Cooler Temperature(s) °C and Other Remarks:			
Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) <input type="checkbox"/> Return To Client <input type="checkbox"/> Disposal By Lab <input type="checkbox"/> Archive For _____ Months		Special Instructions/QC Requirements:			



Eurofins TestAmerica Canton Sample Receipt Form/Narrative				Login # : _____	
Canton Facility					
Client <u>ETA Denver</u>		Site Name _____		Cooler unpacked by: <u>Mandy Block</u>	
Cooler Received on <u>11-23-21</u>		Opened on <u>11-23-21</u>			
FedEx: 1 st Grd Exp		UPS FAS Clipper		Client Drop Off TestAmerica Courier Other	
Receipt After-hours: Drop-off Date/Time _____			Storage Location _____		
TestAmerica Cooler # <u>TA</u>		Foam Box _____		Client Cooler _____	
Packing material used: <u>Bubble Wrap</u>		Foam _____		Plastic Bag _____	
COOLANT: <u>Wet Ice</u>		Blue Ice _____		Dry Ice _____	
		Water _____		None _____	
1. Cooler temperature upon receipt _____		<input checked="" type="checkbox"/> See Multiple Cooler Form			
IR GUN# IR-14 (CF +0.1 °C) Observed Cooler Temp. _____ °C		Corrected Cooler Temp. _____ °C			
IR GUN #IR-15 (CF +0.2°C) Observed Cooler Temp. _____ °C		Corrected Cooler Temp. _____ °C			
2. Were tamper/custody seals on the outside of the cooler(s)? If Yes Quantity _____		Yes <input checked="" type="radio"/>		No <input type="radio"/>	
-Were the seals on the outside of the cooler(s) signed & dated?		Yes <input checked="" type="radio"/>		No <input type="radio"/> NA <input type="radio"/>	
-Were tamper/custody seals on the bottle(s) or bottle kits (LLHg/MeHg)?		Yes <input checked="" type="radio"/>		No <input type="radio"/> NA <input type="radio"/>	
-Were tamper/custody seals intact and uncompromised?		Yes <input checked="" type="radio"/>		No <input type="radio"/> NA <input type="radio"/>	
3. Shippers' packing slip attached to the cooler(s)?		Yes <input checked="" type="radio"/>		No <input type="radio"/>	
4. Did custody papers accompany the sample(s)?		Yes <input checked="" type="radio"/>		No <input type="radio"/>	
5. Were the custody papers relinquished & signed in the appropriate place?		Yes <input checked="" type="radio"/>		No <input type="radio"/>	
6. Was/were the person(s) who collected the samples clearly identified on the COC?		Yes <input checked="" type="radio"/>		No <input type="radio"/>	
7. Did all bottles arrive in good condition (Unbroken)?		Yes <input checked="" type="radio"/>		No <input type="radio"/>	
8. Could all bottle labels (ID/Date/Time) be reconciled with the COC?		Yes <input checked="" type="radio"/>		No <input type="radio"/>	
9. For each sample, does the COC specify preservatives (Y/N), # of containers (Y/N), and sample type of grab/comp (Y/N)?		Yes <input checked="" type="radio"/>		No <input type="radio"/>	
10. Were correct bottle(s) used for the test(s) indicated?		Yes <input checked="" type="radio"/>		No <input type="radio"/>	
11. Sufficient quantity received to perform indicated analyses?		Yes <input checked="" type="radio"/>		No <input type="radio"/>	
12. Are these work share samples and all listed on the COC?		Yes <input checked="" type="radio"/>		No <input type="radio"/>	
If yes, Questions 13-17 have been checked at the originating laboratory.					
13. Were all preserved sample(s) at the correct pH upon receipt?		Yes <input checked="" type="radio"/>		No <input type="radio"/> NA <input type="radio"/> pH Strip Lot# <u>HC157842</u>	
14. Were VOAs on the COC?		Yes <input checked="" type="radio"/>		No <input type="radio"/>	
15. Were air bubbles >6 mm in any VOA vials? Larger than this.		Yes <input checked="" type="radio"/>		No <input type="radio"/> NA <input type="radio"/>	
16. Was a VOA trip blank present in the cooler(s)? Trip Blank Lot # _____		Yes <input checked="" type="radio"/>		No <input type="radio"/>	
17. Was a LL Hg or Me Hg trip blank present? _____		Yes <input checked="" type="radio"/>		No <input type="radio"/>	
Contacted PM _____ Date _____ by _____ via Verbal Voice Mail Other _____					
Concerning _____					

Tests that are not checked for pH by Receiving:

VOAs
Oil and Grease
TOC

18. CHAIN OF CUSTODY & SAMPLE DISCREPANCIES <input type="checkbox"/> additional next page		Samples processed by: _____
_____ _____ _____ _____		
19. SAMPLE CONDITION		
Sample(s) _____ were received after the recommended holding time had expired.		
Sample(s) _____ were received in a broken container.		
Sample(s) _____ were received with bubble >6 mm in diameter. (Notify PM)		
20. SAMPLE PRESERVATION		
Sample(s) _____ were further preserved in the laboratory.		
Time preserved: _____ Preservative(s) added/Lot number(s): _____		
VOA Sample Preservation - Date/Time VOAs Frozen: _____		

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Login #: _____

Eurofins TestAmerica Canton Sample Receipt Multiple Cooler Form														
Cooler Description (Circle)				IR Gun # (Circle)		Observed Temp °C	Corrected Temp °C	Coolant (Circle)						
<input checked="" type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input checked="" type="radio"/>	IR-14	IR-15	3.6	3.7	<input checked="" type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input checked="" type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input checked="" type="radio"/>	IR-14	IR-15	1.4	1.5	<input checked="" type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
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<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice
<input type="radio"/>	Client	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	IR-14	IR-15			<input type="radio"/>	Wet Ice	<input type="radio"/>	Blue Ice	<input type="radio"/>	Dry Ice

See Temperature Excursion Form

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Environment Testing
TestAmerica



Cooler/Sample Receipt and Temperature Log Form

Client Information		
Client: <u>ETA-Denver</u>		
City/State: <u>Arvada</u> <small>CITY</small>	<u>CO</u> <small>STATE</small>	Project:
Receipt Information		
Date/Time Received: <u>11/23/21</u> <small>DATE</small>	<u>1500</u> <small>TIME</small>	Received By: <u>UB</u>
Delivery Type: <input type="checkbox"/> UPS <input checked="" type="checkbox"/> FedEx <input type="checkbox"/> FedEx Ground <input type="checkbox"/> US Mail <input type="checkbox"/> Spee-Dee <input type="checkbox"/> Lab Courier <input type="checkbox"/> Lab Field Services <input type="checkbox"/> Client Drop-off <input type="checkbox"/> Other: _____		
Condition of Cooler/Containers		
Sample(s) received in Cooler?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes: Cooler ID: _____
Multiple Coolers?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes: Cooler # _____ of _____
Cooler Custody Seals Present?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If yes: Cooler custody seals intact? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Sample Custody Seals Present?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes: Sample custody seals intact? <input type="checkbox"/> Yes <input type="checkbox"/> No
Trip Blank Present?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes: Which VOA samples are in cooler? ↓
Temperature Record		
Coolant:	<input checked="" type="checkbox"/> Wet ice <input type="checkbox"/> Blue ice <input type="checkbox"/> Dry ice <input type="checkbox"/> Other: _____	<input checked="" type="checkbox"/> NONE
Thermometer ID: <u>N</u>	Correction Factor (°C): <u>0</u>	
• Temp Blank Temperature – If no temp blank, or temp blank temperature above criteria, proceed to Sample Container Temperature		
Uncorrected Temp (°C): <u>11.9</u>	Corrected Temp (°C): <u>11.9</u>	
• Sample Container Temperature		
Container(s) used:	<u>CONTAINER 1</u>	<u>CONTAINER 2</u>
Uncorrected Temp (°C):		
Corrected Temp (°C):		
Exceptions Noted		
1) If temperature exceeds criteria, was sample(s) received same day of sampling? <input type="checkbox"/> Yes <input type="checkbox"/> No		
a) If yes: Is there evidence that the chilling process began? <input type="checkbox"/> Yes <input type="checkbox"/> No		
2) If temperature is <0°C, are there obvious signs that the integrity of sample containers is compromised? (e.g., bulging septa, broken/cracked bottles, frozen solid?) <input type="checkbox"/> Yes <input type="checkbox"/> No		
NOTE: If yes, contact PM before proceeding. If no, proceed with login		
Additional Comments		
<u>metals only</u>		

Document: CF-LG-WI-002
Revision: 25
Date: 06/17/2019

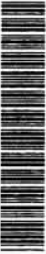
Eurofins TestAmerica, Cedar Falls

General temperature criteria is 0 to 6°C
Bacteria temperature criteria is 0 to 10°C

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Eurofins TestAmerica, Denver
 4955 Yarrow Street
 Arvada, CO 80002
 Phone: 303-736-0100 Fax: 303-431-7171

Chain of Custody Record



Environment Testing
 America

Client Information (Sub Contract Lab)		Sampler:	Lab P/N	Center Tracking No(s)	COC No.			
Shipping/Receiving		Phone:	Ryberg, Donna R		280-594919.1			
Company:		E-Mail:		State of Origin:	Page			
TestAmerica Laboratories, Inc		Donna.Ryberg@Eurofins.com		New Mexico	Page 1 of 1			
Address:		Accreditations Required (See note):		Job #:	280-155910-1			
3019 Venture Way,		Due Date Requested:		Preservation Codes:				
City:		12/15/2021		A - HCL B - NaOH C - Zn Acetate D - H2SO4 E - NaOH F - NaOH G - Ascorbic Acid H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other:				
State, Zip:		TAT Requested (days):		M - Hexane N - None O - AdmCO2 P - Na2CO3 Q - Na2SO3 R - Na2SO4 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4.5 Z - other (specify)				
Phone:		PO #:		Total Number of Containers				
319-277-2401(Tel) 319-277-2425(Fax)		WO #:		1				
Email:		Project #:		Special Instructions/Note:				
		28003759						
Project Name:		SSOW#:						
Semi Annual Waste Water								
Site:								
Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=Comp, G=Grab)	Matrix (Water, Seawater, Other)	Field Filtered Sample (Yes or No)	Perform MS/MSD (Yes or No)	6010C/3010A (MOD) 6010C Indium	Special Instructions/Note:
NM-SITE-OUTFALL (280-155910-1)	11/15/21	09:00	Mountain	Water	X	X		
NM-SITE-OUTFALL (280-155910-2)	11/16/21	09:00	Mountain	Water	X	X		
NM-SITE-OUTFALL (280-155910-3)	11/17/21	09:00	Mountain	Water	X	X		
NM-SITE-OUTFALL (280-155910-4)	11/19/21	09:00	Mountain	Water	X	X		

Note: Since laboratory accreditations are subject to change, Eurofins TestAmerica places the ownership of method, analysis & accreditation compliance upon our subcontract laboratories. The sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/test/matrix being analyzed, the samples must be shipped back to the Eurofins TestAmerica laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins TestAmerica attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said compliance to Eurofins TestAmerica.

Possible Hazard Identification
 Unconfirmed
 Deliverable Requested: I, II, III, IV, Other (specify) Primary Deliverable Rank: 2
 Empty Kit Relinquished by: _____ Date: _____
 Relinquished by: *[Signature]* Date/Time: 11-22-21 Company: 1702 ETADEN Company
 Relinquished by: *[Signature]* Date/Time: 11/23/21 1300 Company
 Relinquished by: _____ Date/Time: _____ Company
 Relinquished by: _____ Date/Time: _____ Company
 Custody Seals Intact: _____ Custody Seal No.: _____
 Δ Yes Δ No Cooler Temperature(s) °C and Other Remarks:



Eurofins TestAmerica, Denver
 4955 Yarrow Street
 Arvada CO 80002
 Phone 303-736-0100 Fax: 303-431-7171

Chain of Custody Record

Environment Testing America



Client Information (Sub Contract Lab)		Lab PM: Rydberg, Donna R	Carrier Tracking No(s)	COC No: 280-594922-1
Client Contact: Shipping/Receiving		E-Mail: Donna.Rydberg@Eurofins.com	State of Origin: New Mexico	Page: Page 1 of 1
Company: TestAmerica Laboratories, Inc.		Accreditations Required (See note)		
Address: 5102 LaRoche Avenue, Savannah State, Zip GA, 31404		Preservation Codes: M - Hexane N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2S2O3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4-5 L - EDTA Z - other (specify) Other		
Phone: 912-354-7858(Tel) 912-352-0165(Fax)		Analysis Requested		
Email:		Total Number of Containers		
Project Name: Semi Annual Waste Water		Field Filtered Sample (Yes or No)		
Site:		Perform MS/MSD (Yes or No)		
Due Date Requested 12/5/2021		8015C, DAI/ (MOD) 8015C Ethylene Glycol		
TAT Requested (days)		Special Instructions/Note: Must spike Ethylene Glycol		
PO #:		Matrix (W=water, S=solid, O=organic, A=air)		
WO #:		Sample Type (C=Comp, G=grab)		
Project #: 28003759		Sample Time 09 00		
SSOW#:		Sample Date 11/18/21		
Sample Identification - Client ID (Lab ID)		Preservation Code: Water		
NIM-SITE-OUTFALL_2 (280-155910-5)		Special Instructions/Note: Must spike Ethylene Glycol		

Note: Since laboratory accreditations are subject to change, Eurofins TestAmerica places the ownership of method, analyte & accreditation compliance upon our subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/test/matrix being analyzed, the samples must be shipped back to the Eurofins TestAmerica laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins TestAmerica attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said compliance to Eurofins TestAmerica.

Possible Hazard Identification
 Unconfirmed
 Deliverable Requested I, II, III, IV, Other (specify) _____ Months

Special Instructions/QC Requirements

Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
 Return To Client
 Disposal By Lab
 Archive For _____ Months

Received by:	Date/Time:	Company:
<i>[Signature]</i>	11/24/21 1:02	Company
Received by:	Date/Time:	Company:
		Company
Received by:	Date/Time:	Company:
		Company

Cooler Temperature(s) °C and Other Remarks: *2-20.0*



ATTACHMENT C
Self-Monitoring Analytical Results –
NMP and Ethylene Glycol



Environment Testing
America

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ANALYTICAL REPORT

Eurofins TestAmerica, Denver
4955 Yarrow Street
Arvada, CO 80002
Tel: (303)736-0100

Laboratory Job ID: 280-151963-1
Client Project/Site: Semi Annual Waste Water

For:
Intel Corporation
4100 Sara Road
Mail Stop RR5-491
Rio Rancho, New Mexico 87124

Attn: Amy Reed

Authorized for release by:
8/26/2021 4:40:54 PM

Donna Rydberg, Senior Project Manager
(303)736-0192
Donna.Rydberg@Eurofinset.com

LINKS

Review your project
results through
TotalAccess

Have a Question?



Visit us at:
www.eurofinsus.com/Env

The test results in this report meet all 2003 NELAC, 2009 TNI, and 2016 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.



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Case Narrative

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-151963-1

Job ID: 280-151963-1

Laboratory: Eurofins TestAmerica, Denver

Narrative

CASE NARRATIVE

Client: Intel Corporation

Project: Semi Annual Waste Water

Report Number: 280-151963-1

With the exceptions noted as flags or footnotes, standard analytical protocols were followed in the analysis of the samples and no problems were encountered or anomalies observed. In addition all laboratory quality control samples were within established control limits, with any exceptions noted below. Each sample was analyzed to achieve the lowest possible reporting limit within the constraints of the method. In some cases, due to interference or analytes present at high concentrations, samples were diluted. For diluted samples, the reporting limits are adjusted relative to the dilution required.

Calculations are performed before rounding to avoid round-off errors in calculated results.

All holding times were met and proper preservation noted for the methods performed on these samples, unless otherwise detailed in the individual sections below.

RECEIPT

The sample was received on 8/18/2021 at 9:30 AM. Unless otherwise noted below, the sample arrived in good condition, and where required, properly preserved and on ice. The temperature of the cooler at receipt was 4.5° C.

SEMIVOLATILE ORGANIC COMPOUNDS (GC-MS)

Sample NM-Site-Outfall (280-151963-1) was analyzed for semivolatile organic compounds (GC-MS) in accordance with EPA SW-846 Method 8270C. The samples were prepared on 08/23/2021 and analyzed on 08/25/2021.

The recoveries for surrogates 2,4,6-Tribromophenol, 2-Fluorophenol and Phenol-d5 failed the surrogate recovery criteria low for NM-Site-Outfall (280-151963-1). All other surrogates were in control.

Sample NM-Site-Outfall (280-151963-1)[125X] required dilution prior to analysis. The reporting limits have been adjusted accordingly.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

NONHALOGENATED ORGANIC USING GC/FID (DIRECT AQUEOUS INJECTION)

Sample NM-Site-Outfall (280-151963-1) was analyzed for Nonhalogenated Organic using GC/FID (Direct Aqueous Injection) in accordance with SW846 8015C. The samples were analyzed on 08/19/2021.

No analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.



Definitions/Glossary

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-151963-1



Qualifiers

GC/MS Semi VOA

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
S1-	Surrogate recovery exceeds control limits, low biased.

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
□	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CFU	Colony Forming Unit
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MCL	EPA recommended "Maximum Contaminant Level"
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
MPN	Most Probable Number
MQL	Method Quantitation Limit
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
NEG	Negative / Absent
POS	Positive / Present
PQL	Practical Quantitation Limit
PRES	Presumptive
QC	Quality Control
RER	Relative Error Ratio (Radiochemistry)
RL	Reporting Limit or Requested Limit (Radiochemistry)
RPD	Relative Percent Difference, a measure of the relative difference between two points
TEF	Toxicity Equivalent Factor (Dioxin)
TEQ	Toxicity Equivalent Quotient (Dioxin)
TNTC	Too Numerous To Count

Detection Summary

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-151963-1

Client Sample ID: NM-Site-Outfall

Lab Sample ID: 280-151963-1

Analyte	Result	Qualifier	RL	MDL	Unit	Dil Fac	D	Method	Prep Type
1-Methyl-2-pyrrolidinone	4600		1300	220	ug/L	125		8270C	Total/NA
Ethylene glycol	7.4		5.0	1.2	mg/L	1		8015C	Total/NA



This Detection Summary does not include radiochemical test results.

Eurofins TestAmerica, Denver

Method Summary

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-151963-1



Method	Method Description	Protocol	Laboratory
8270C	Semivolatile Organic Compounds (GC/MS)	SW846	TAL CAN
8015C	Nonhalogenated Organic using GC/FID (Direct Aqueous Injection)	SW846	TAL SAV
3510C	Liquid-Liquid Extraction (Separatory Funnel)	SW846	TAL CAN

Protocol References:

SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL CAN = Eurofins TestAmerica, Canton, 4101 Shuffel Street NW, North Canton, OH 44720, TEL (330)497-9396

TAL SAV = Eurofins TestAmerica, Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858

Sample Summary

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-151963-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
280-151963-1	NM-Site-Outfall	Water	08/17/21 09:00	08/18/21 09:30

- 1
- 2
- 3
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Client Sample Results

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-151963-1



Method: 8270C - Semivolatile Organic Compounds (GC/MS)

Client Sample ID: NM-Site-Outfall
Date Collected: 08/17/21 09:00
Date Received: 08/18/21 09:30

Lab Sample ID: 280-151963-1
Matrix: Water

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
1-Methyl-2-pyrrolidinone	4600		1300	220	ug/L		08/23/21 09:06	08/25/21 13:18	125
Surrogate	%Recovery	Qualifier	Limits				Prepared	Analyzed	Dil Fac
2-Fluorobiphenyl (Surr)	81		38 - 120				08/23/21 09:06	08/25/21 13:18	125
2-Fluorophenol (Surr)	0	S1-	10 - 120				08/23/21 09:06	08/25/21 13:18	125
2,4,6-Tribromophenol (Surr)	0	S1-	26 - 120				08/23/21 09:06	08/25/21 13:18	125
Nitrobenzene-d5 (Surr)	72		34 - 120				08/23/21 09:06	08/25/21 13:18	125
Phenol-d5 (Surr)	0	S1-	10 - 120				08/23/21 09:06	08/25/21 13:18	125
Terphenyl-d14 (Surr)	77		31 - 126				08/23/21 09:06	08/25/21 13:18	125

Method: 8015C - Nonhalogenated Organic using GC/FID (Direct Aqueous Injection)

Client Sample ID: NM-Site-Outfall
Date Collected: 08/17/21 09:00
Date Received: 08/18/21 09:30

Lab Sample ID: 280-151963-1
Matrix: Water

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Ethylene glycol	7.4		5.0	1.2	mg/L			08/19/21 22:58	1

QC Sample Results

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-151963-1

Method: 8270C - Semivolatile Organic Compounds (GC/MS)

Lab Sample ID: MB 240-500598/4-A
Matrix: Water
Analysis Batch: 500810

Client Sample ID: Method Blank
Prep Type: Total/NA
Prep Batch: 500598

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
1-Methyl-2-pyrrolidinone	ND		10	1.7	ug/L		08/23/21 09:06	08/25/21 11:18	1

Surrogate	MB MB		Limits	Prepared	Analyzed	Dil Fac
	%Recovery	Qualifier				
2-Fluorobiphenyl (Surr)	69		38 - 120	08/23/21 09:06	08/25/21 11:18	1
2-Fluorophenol (Surr)	47		10 - 120	08/23/21 09:06	08/25/21 11:18	1
2,4,6-Tribromophenol (Surr)	71		26 - 120	08/23/21 09:06	08/25/21 11:18	1
Nitrobenzene-d5 (Surr)	68		34 - 120	08/23/21 09:06	08/25/21 11:18	1
Phenol-d5 (Surr)	35		10 - 120	08/23/21 09:06	08/25/21 11:18	1
Terphenyl-d14 (Surr)	104		31 - 126	08/23/21 09:06	08/25/21 11:18	1

Lab Sample ID: LCS 240-500598/6-A
Matrix: Water
Analysis Batch: 500810

Client Sample ID: Lab Control Sample
Prep Type: Total/NA
Prep Batch: 500598

Analyte	Spike Added	LCS LCS		Unit	D	%Rec	%Rec. Limits
		Result	Qualifier				
1-Methyl-2-pyrrolidinone	20.0	3.76	J	ug/L		19	10 - 120

Surrogate	LCS LCS		Limits
	%Recovery	Qualifier	
2-Fluorobiphenyl (Surr)	83		38 - 120
2-Fluorophenol (Surr)	38		10 - 120
2,4,6-Tribromophenol (Surr)	80		26 - 120
Nitrobenzene-d5 (Surr)	81		34 - 120
Phenol-d5 (Surr)	24		10 - 120
Terphenyl-d14 (Surr)	98		31 - 126

Method: 8015C - Nonhalogenated Organic using GC/FID (Direct Aqueous Injection)

Lab Sample ID: MB 680-681402/29
Matrix: Water
Analysis Batch: 681402

Client Sample ID: Method Blank
Prep Type: Total/NA

Analyte	MB MB		RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
	Result	Qualifier							
Ethylene glycol	ND		5.0	1.2	mg/L			08/19/21 22:10	1

Lab Sample ID: LCS 680-681402/23
Matrix: Water
Analysis Batch: 681402

Client Sample ID: Lab Control Sample
Prep Type: Total/NA

Analyte	Spike Added	LCS LCS		Unit	D	%Rec	%Rec. Limits
		Result	Qualifier				
Ethylene glycol	20.0	18.3		mg/L		91	61 - 148

Lab Sample ID: LCSD 680-681402/24
Matrix: Water
Analysis Batch: 681402

Client Sample ID: Lab Control Sample Dup
Prep Type: Total/NA

Analyte	Spike Added	LCSD LCSD		Unit	D	%Rec	%Rec. Limits	RPD	
		Result	Qualifier					RPD	Limit
Ethylene glycol	20.0	19.6		mg/L		98	61 - 148	7	50

Eurofins TestAmerica, Denver

QC Sample Results

Client: Intel Corporation
 Project/Site: Semi Annual Waste Water

Job ID: 280-151963-1

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Method: 8015C - Nonhalogenated Organic using GC/FID (Direct Aqueous Injection) (Continued)

Lab Sample ID: 280-151963-1 MS
 Matrix: Water
 Analysis Batch: 681402

Client Sample ID: NM-Site-Outfall
 Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MS Result	MS Qualifier	Unit	D	%Rec	%Rec. Limits
Ethylene glycol	7.4		20.0	28.7		mg/L		106	61 - 148

Lab Sample ID: 280-151963-1 MSD
 Matrix: Water
 Analysis Batch: 681402

Client Sample ID: NM-Site-Outfall
 Prep Type: Total/NA

Analyte	Sample Result	Sample Qualifier	Spike Added	MSD Result	MSD Qualifier	Unit	D	%Rec	%Rec. Limits	RPD	RPD Limit
Ethylene glycol	7.4		20.0	27.4		mg/L		100	61 - 148	5	50

QC Association Summary

Client: Intel Corporation
 Project/Site: Semi Annual Waste Water

Job ID: 280-151963-1

GC/MS Semi VOA

Prep Batch: 500598

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
280-151963-1	NM-Site-Outfall	Total/NA	Water	3510C	
MB 240-500598/4-A	Method Blank	Total/NA	Water	3510C	
LCS 240-500598/6-A	Lab Control Sample	Total/NA	Water	3510C	

Analysis Batch: 500810

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
280-151963-1	NM-Site-Outfall	Total/NA	Water	8270C	500598
MB 240-500598/4-A	Method Blank	Total/NA	Water	8270C	500598
LCS 240-500598/6-A	Lab Control Sample	Total/NA	Water	8270C	500598

GC VOA

Analysis Batch: 681402

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
280-151963-1	NM-Site-Outfall	Total/NA	Water	8015C	
MB 680-681402/29	Method Blank	Total/NA	Water	8015C	
LCS 680-681402/23	Lab Control Sample	Total/NA	Water	8015C	
LCSD 680-681402/24	Lab Control Sample Dup	Total/NA	Water	8015C	
280-151963-1 MS	NM-Site-Outfall	Total/NA	Water	8015C	
280-151963-1 MSD	NM-Site-Outfall	Total/NA	Water	8015C	



Lab Chronicle

Client: Intel Corporation
Project/Site: Semi Annual Waste Water

Job ID: 280-151963-1

Client Sample ID: NM-Site-Outfall

Lab Sample ID: 280-151963-1

Date Collected: 08/17/21 09:00

Matrix: Water

Date Received: 08/18/21 09:30

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Prep	3510C			960 mL	2 mL	500598	08/23/21 09:06	MDH	TAL CAN
Total/NA	Analysis	8270C		125			500810	08/25/21 13:18	MRU	TAL CAN
Total/NA	Analysis	8015C		1			681402	08/19/21 22:58	DC	TAL SAV

Laboratory References:

TAL CAN = Eurofins TestAmerica, Canton, 4101 Shuffel Street NW, North Canton, OH 44720, TEL (330)497-9396

TAL SAV = Eurofins TestAmerica, Savannah, 5102 LaRoche Avenue, Savannah, GA 31404, TEL (912)354-7858



Login Sample Receipt Checklist

Client: Intel Corporation

Job Number: 280-151963-1

Login Number: 151963

List Source: Eurofins TestAmerica, Denver

List Number: 1

Creator: Rystrom, Joshua R

Question	Answer	Comment
Radioactivity wasn't checked or is \leq background as measured by a survey meter.	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	False	Not Present
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	N/A	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <math><6\text{mm}</math> (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	



Login Sample Receipt Checklist



Client: Intel Corporation

Job Number: 280-151963-1

Login Number: 151963

List Source: Eurofins TestAmerica, Savannah

List Number: 3

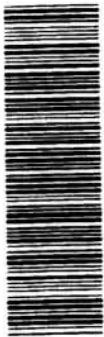
List Creation: 08/19/21 11:55 AM

Creator: Hartley, Tyler

Question	Answer	Comment
Radioactivity wasn't checked or is <=/ background as measured by a survey meter.	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	N/A	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	False	

Chain of Custody Record

TestAmerica Denver
4955 Yarrow Street
Avrarda, Co 80002
Phone (303) 736-0100 Fax (303) 431-7171



280-151963 Chain of Custody

Client Contact	Regulatory Program:	Analysis Turnaround Time	Sample Date	Sample Type	Matrix	# of Cont.	Sample Specific Notes
Intel Corporation, Rio Rancho Address 4100 Sara Rd Mail Stop RRS-491 City: Rio Rancho State: Zip NM, 87124 (505) 794-6841 / amy.reed@intel.com Project Name: Project #	Project Manager: Donna Rydberg Tel/Fax: 412-944-4588 <input type="checkbox"/> CALENDAR DAYS <input type="checkbox"/> WORKING DAYS TAT if different from below: <input checked="" type="checkbox"/> 2 weeks <input type="checkbox"/> 1 week <input type="checkbox"/> 2 days <input type="checkbox"/> 1 day	Site Contact: Amy Reed Lab Contact: Ken Urban (605) 991-7797 Carrier: Date: COC No. of COCs Sampler: For Lab Use Only: Walk-in Client: Lab Sampling: Job / SDG No.	8/17/21 0800	C	W		
Project Preservation Used: 1= Ice, 2= HCI, 3= H2SO4, 4=HNO3; 5=HClO4; 6= Other Possible Hazard Identification: Are any samples from a listed EPA Hazardous Waste? Please List any EPA Waste Codes for the sample in the Comments Section if the lab is to dispose of the sample		Compliance/Engineering (C/E) Perform MS/MSD (Y/N) 8015C, DMI - Ethylene Glycol (Sub-SAV) X X X 8270C - Methyl-2-pyrrolidone (MP) (Sub - Carbon) X X X		Filtered Sample (Y/N)		Disposal by Lab <input type="checkbox"/> Archive for _____ Months Return to Client <input type="checkbox"/>	
Special Instructions/QC Requirements & Comments: 1.		Preservation Used: 1= Ice, 2= HCI, 3= H2SO4, 4=HNO3; 5=HClO4; 6= Other Possible Hazard Identification: Are any samples from a listed EPA Hazardous Waste? Please List any EPA Waste Codes for the sample in the Comments Section if the lab is to dispose of the sample		Special Instructions/QC Requirements & Comments: 1.		Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)	
Relinquished by <i>Ken Urban</i>	Relinquished by <i>Ken Urban</i>	Relinquished by <i>Ken Urban</i>	Relinquished by <i>Ken Urban</i>	Relinquished by <i>Ken Urban</i>	Relinquished by <i>Ken Urban</i>	Relinquished by <i>Ken Urban</i>	Relinquished by <i>Ken Urban</i>
Custy Seal No. 1562946 F 1572947	Date/Time: 8/17/21 12PM Received by: [Signature]	Date/Time: 8/21/2021 Received by: [Signature]	Date/Time: 8/21/2021 Received by: [Signature]	Date/Time: 8/21/2021 Received by: [Signature]	Date/Time: 8/21/2021 Received by: [Signature]	Date/Time: 8/21/2021 Received by: [Signature]	Date/Time: 8/21/2021 Received by: [Signature]
Temp 35 CF + SAT IR #11							



ORIGIN ID: ONMA 50589312170000
RIO RANCHO SHIPPING
INTEL
1600 RIO RANCHO DR SE
RIO RANCHO, NM 87124
UNITED STATES US

urofins

TO **LAB MANAGER**
EUROFINS
4955 YARROW STREET
ARVADA CO 80002
1562946

ARVADA CO 80002

(303) 736-0100 REF: 1304336
BY: Jurofins
PO:



1562947

WED - 18 AUG 10:30A
PRIORITY OVERNIGHT

TRKH 9183 0366 3998
0201

XH LAAA

80002
CO-US DEN



280-151963 Waybill

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4-2143

Chain of Custody Record



Client Information (Sub Contract Lab)		Sampler: Rydberg, Donna R	Lab PM: Rydberg, Donna R	Carrier Tracking No(s): 280-581386.1	COC No: 280-581386.1
Client Contact: Donna Rydberg		Phone: Donna.Rydberg@Eurofinset.com	E-Mail: Donna.Rydberg@Eurofinset.com	State of Origin: New Mexico	Page: Page 1 of 1
Company: TestAmerica Laboratories, Inc.		Accreditations Required (See note)		Job #	280-151963-1
Address: 4101 Shuffel Street NW		Due Date Requested: 8/20/2021		Analysis Requested	
City: North Canton	State: OH	Zip: 44720	TAT Requested (days):	Preservation Codes: A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4 F - MeOH G - Amchlor H - Ascorbic Acid I - Ice J - DI Water K - EDTA L - EDA Other: M - Hexane N - None O - AsNaO2 P - Na2O4S Q - Na2SO3 R - Na2S2O3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - NCAAA W - pH 4-5 Z - other (specify)	
PO #	Phone: 330-497-9398(Tel) 330-497-0772(Fax)	WO #	Project #	Total Number of containers: 2	
Project Name: Semi Annual Waste Water	SSON#	Sample Date: 8/17/21	Sample Time: 09:00 Mountain	Sample Type (C=Comp, G=grab)	Matrix (Water, Sealed, On-site, Acid)
Sample ID (Lab ID): NIM-Site-Outlet (280-151963-1)	Preservation Code: Water	Field Filtered Sample (Yes or No): X	Perform MS/MSD (Yes or No): X	8276C/1510C Acid (MOD) 1-Methyl-2-pyrrolidone (NMP)	Special Instructions/Note: C199 need list 3 spike Must spike NMP!

Note: Since laboratory accreditations are subject to change, Eurofins TestAmerica places the ownership of method, analyte & accreditation compliance upon our subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/test/matrix being analyzed, the samples must be shipped back to the Eurofins TestAmerica laboratory or other instructions will be provided. Any changes to accreditation status should be brought to Eurofins TestAmerica attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said compliance to Eurofins TestAmerica.

Possible Hazard Identification

Unconfirmed
 Deliverable Requested: I, II, III, IV, Other (specify) Primary Deliverable Rank: 2
 Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
 Return To Client Disposal By Lab Archive For _____ Months
 Special Instructions/QC Requirements:

Empty Kit Relinquished by: _____ Date: _____ Time: _____ Method of Shipment: _____
 Relinquished by: _____ Date/Time: 8/21/21 9:40 Company: JCY
 Relinquished by: _____ Date/Time: _____ Company: _____
 Relinquished by: _____ Date/Time: _____ Company: _____
 Custody Seals Intact: Yes No Delta No Delta Yes
 Custody Seal No.: _____ Cooler Temperature(s) °C and Other Remarks:



Eurofins TestAmerica Canton Sample Receipt Form/Narrative Login # : _____
Canton Facility

Client Eta Denver Site Name _____ Cooler unpacked by: Brandon
 Cooler Received on 8-19-21 Opened on 8-19-21

FedEx: 1st Grd UPS FAS Clipper Client Drop Off TestAmerica Courier Other _____

Receipt After-hours: Drop-off Date/Time _____ Storage Location _____

TestAmerica Cooler # 4 Foam Box Client Cooler Box Other _____
 Packing material used: Bubble Wrap Foam Plastic Bag None Other _____
 COOLANT: Wet Ice Blue Ice Dry Ice Water None

1. Cooler temperature upon receipt See Multiple Cooler Form
 IR GUN# IR-11 (CF +0.1 °C) Observed Cooler Temp. 4.3 °C Corrected Cooler Temp. 4.3 °C
 IR GUN #IR-12 (CF +0.2 °C) Observed Cooler Temp. _____ °C Corrected Cooler Temp. _____ °C

2. Were tamper/custody seals on the outside of the cooler(s)? If Yes Quantity _____ Yes No
 -Were the seals on the outside of the cooler(s) signed & dated? Yes No NA
 -Were tamper/custody seals on the bottle(s) or bottle kits (LLHg/MeHg)? Yes No NA
 -Were tamper/custody seals intact and uncompromised? Yes No NA
3. Shippers' packing slip attached to the cooler(s)? Yes No
4. Did custody papers accompany the sample(s)? Yes No
5. Were the custody papers relinquished & signed in the appropriate place? Yes No
6. Was/were the person(s) who collected the samples clearly identified on the COC? Yes No
7. Did all bottles arrive in good condition (Unbroken)? Yes No
8. Could all bottle labels (ID/Date/Time) be reconciled with the COC? Yes No
9. For each sample, does the COC specify preservatives (Y/N), # of containers (Y/N), and sample type of grab/comp (Y/N)? Yes No
10. Were correct bottle(s) used for the test(s) indicated? Yes No
11. Sufficient quantity received to perform indicated analyses? Yes No
12. Are these work share samples and all listed on the COC? Yes No
 If yes, Questions 13-17 have been checked at the originating laboratory.
13. Were all preserved sample(s) at the correct pH upon receipt? Yes No NA pH Strip Lot# HC157842
14. Were VOAs on the COC? Yes No
15. Were air bubbles >6 mm in any VOA vials? Larger than this. Yes No NA
16. Was a VOA trip blank present in the cooler(s)? Trip Blank Lot # _____ Yes No
17. Was a LL Hg or Me Hg trip blank present? Yes No

Tests that are not checked for pH by Receiving:
 VOAs
 Oil and Grease
 TOC

Contacted PM _____ Date _____ by _____ via Verbal Voice Mail Other _____

Concerning _____

18. CHAIN OF CUSTODY & SAMPLE DISCREPANCIES additional next page Samples processed by: _____

19. SAMPLE CONDITION

Sample(s) _____ were received after the recommended holding time had expired.
 Sample(s) _____ were received in a broken container.
 Sample(s) _____ were received with bubble >6 mm in diameter. (Notify PM)

20. SAMPLE PRESERVATION

Sample(s) _____ were further preserved in the laboratory.
 Time preserved: _____ Preservative(s) added/Lot number(s): _____
 VOA Sample Preservation - Date/Time VOAs Frozen: _____

1
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10
11
12
13

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9
- 10
- 11
- 12
- 13**

Eurofins TestAmerica, Denver
 4955 Yarrow Street
 Arvada, CO 80002
 Phone: 303-736-0100 Fax: 303-431-7171



Environment Testing
 America

Chain of Custody Record



Client Information (Sub Contract Lab)			Lab PM			Carrier Tracking No(s)		COC No		
Client Contact: TestAmerica Laboratories, Inc.			Lab PM: Rydberg, Donna R			Carrier Tracking No(s):		280-581387-1		
Shipping/Receiving: TestAmerica Laboratories, Inc.			E-Mail: Donna.Rydberg@Eurofinset.com			State of Origin: New Mexico		Page: 1 of 1		
Address: 5102 LaRoche Avenue			Accreditations Required (see notes):			Job #		280-151963-1		
City: Savannah			Due Date Requested: 8/20/2021			TAT Requested (days):		Preservation Codes: K - Hexane N - None O - AsHClO2 P - Na2O4S Q - NaHSO4 R - Na2S2O3 S - H2SO4 T - TSP Dodecahydrate U - Acetone V - MCAA W - pH 4.5 X - EDTA L - EDA Z - other (specify)		
State, Zip: GA, 31404			PO #			WO #		Analysis Requested:		
Phone: 912-354-7858(Tel) 912-352-0165(Fax)			Project #			280003759		Total Number of containers		
Email:			Site:					Special Instructions/Note: Must spike Ethylene Glycol		
Project Name: Semi Annual Waste Water			Sample Date: 8/17/21			Sample Time: 09:00 Mountain			Perform MS/MSD (Yes or No) <input checked="" type="checkbox"/> X	
Site:			Sample Type (C=comp, G=grab)			Matrix (Water, Swab, Composite, etc.)			Field Filtered Sample (Yes or No) <input checked="" type="checkbox"/> X	
SSOW #			Preservation Code:			Water			8015C, DAI (MOD) 8015C Ethylene Glycol <input checked="" type="checkbox"/> X	
Sample Identification - Client ID (Lab ID)			Sample Date			Sample Time			Sample Type (C=comp, G=grab)	
NM-Site-Outlet (280-151963-1)			8/17/21			09:00 Mountain			Water	

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Possible Hazard Identification
 Unconfirmed
 Deliverable Requested: I, II, III, IV, Other (specify) Primary Deliverable Rank: 2
 Empty Kit Relinquished by: Date: 8/18-21 1351 Company: ETO DEN
 Relinquished by: Date/Time: 8/19-21 1020 Company:
 Relinquished by: Date/Time: Company:
 Custody Seals Intact: Yes No
 Custody Seal No. $\$$ 2.3/1.7

Special Instructions/QC Requirements:
 Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)
 Return To Client Disposal By Lab Archive For _____ Months
 Method of Shipment: _____
 Received by: Date/Time: 8/19/21 1020 Company:
 Received by: Date/Time: Company:
 Received by: Date/Time: Company:
 Cooler Temperature(s) °C and Other Remarks:

- 1
- 2
- 3
- 4
- 5
- 6
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- 11
- 12
- 13

